FORM 3

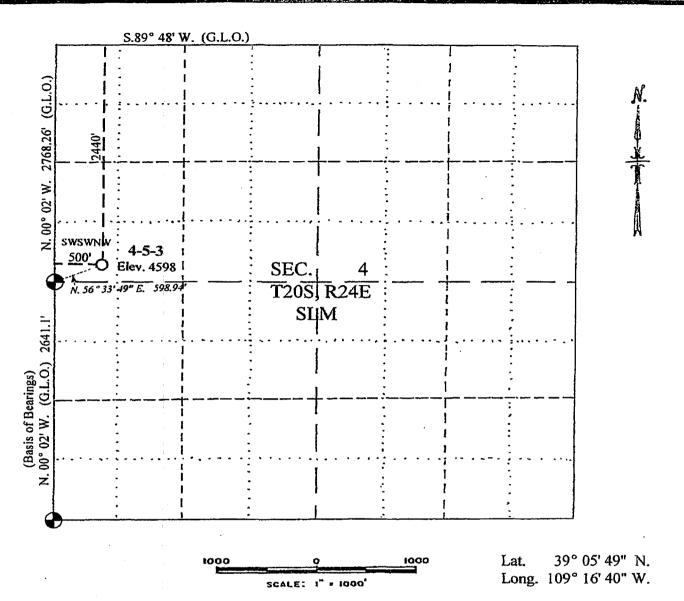
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT	
(highlight changes)	

	APPLICAT	ION FOR	PERMIT TO	DRILL		5. MINERAL LEASE NO: UTU 7218	6. SURFACE: Federal
1A. TYPE OF WO	rk: DRILL 🔽	REENTER	DEEPEN			7. IF INDIAN, ALLOTTEE OR	TRIBE NAME:
B. TYPE OF WE	ll: OIL 🗹 GAS 🗌	OTHER	SIN	GLE ZONE 🚺 MULTIPLE ZON	E□	8. UNIT or CA AGREEMENT I	NAME:
2. NAME OF OPE	RATOR:			· · · · · · · · · · · · · · · · · · ·		9. WELL NAME and NUMBER	t:
	exes Petroleum, Inc.					Cisco 4-5-3	
3. ADDRESS OF 7060 B S.	Tucson Way CITY Cente	ennial _{STAT}	CO ZIP 80	PHONE NUMBER: (720) 889-0510		10. FIELD AND POOL, OR W. Greater Cisco	LDCAT:
4. LOCATION OF	WELL (FOOTAGES)	6492697 SW NW	4328	7334		11. QTR/QTR, SECTION, TO MERIDIAN:	MNSHIP, RANGE,
AT SURFACE:	2440' fnl & 500' fwl	SW NW	20 001	835			S 24E
	PRODUCING ZONE: Same a		97. O 7 🛭	107201		0001000 4 200	, 276
				1.273921			
	MILES AND DIRECTION FROM NEA					12. COUNTY:	13. STATE: UTAH
	to the North of the tow			T. 400F0 W. 5405	1 47 1	Grand	TO THE MELL
	NEAREST PROPERTY OR LEASE	LINE (FEET)	16. NUMBER O	F ACRES IN LEASE:	17. N	UMBER OF ACRES ASSIGNED	
500 ft.	NEADER NELL (DOUBLES COM		40 55000055	804 Acres	00.0	OND DESCRIPTION:	10 Acres
	D NEAREST WELL (DRILLING, COMF R) ON THIS LEASE (FEET)	PLETED, OR	19. PROPOSED				
384 ft.) {+ .		TB 000207	
	(SHOW WHETHER DF, RT, GR, ETC	2.):	1	ATE DATE WORK WILL START:	1	STIMATED DURATION:	
4598 ft.			2/18/200		2	days	
24.		PROPOS	ED CASING A	ND CEMENTING PROGRAM			
SIZE OF HOLE	CASING SIZE, GRADE, AND WEI	GHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUA	ANTITY,	YIELD, AND SLURRY WEIGHT	
	See Attached	A thru G					
							*
			· · · · · · · · · · · · · · · · · · ·				
· · · · · · · · · · · · · · · · · · ·		·					
		:		:			
25.			ATTA	CHMENTS			
VERIFY THE FOL	LOWING ARE ATTACHED IN ACCO	RDANCE WITH THE L	TAH OIL AND GAS C	ONSERVATION GENERAL RULES:			
				I			
✓ WELL PL	AT OR MAP PREPARED BY LICENS	ED SURVEYOR OR E	NGINEER	COMPLETE DRILLING PLAN			
✓ EVIDENC	E OF DIVISION OF WATER RIGHTS	APPROVAL FOR US	OF WATER	FORM 5, IF OPERATOR IS PE	RSON	OR COMPANY OTHER THAN T	HE LEASE OWNER
		j					
NAME (PLEASE	PRINT) Neil D. Sharp			Geologist			
	a 1/1//	77 /2 x		32/16	1/2	007	
SIGNATURE	por o.		>	Approved by the			
(This space for Sta	te use only)			Approved by the Utah Division of			:n
				Oil, Gas and Mining	•	RECEIVE	50
	1/2	2.716		- m - was and willing		JAN 1 8 20	in7
API NUMBER AS	SIGNED: 43-019-3	01518		APPROVAL:	\wedge		
	-		Da	1991 CJ-1019	14	DIV OF OIL, GAS 8	MINING

Pederal Approval of this Action is Nacassary

Attachment 6



<u>4-5-3</u>

Located 2440 feet FNL and 500 feet FWL in Section 4, T20S, R24E, SLM.

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE FLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVIEWS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.





UDELL S. WILLIAMS

Professional Land Surveyor 449 E. Scenic Dr. (970) 254-0157 Grand Junction, Colorado 81503-1569 Surveyory Western Colorado & Estern Utab Since 195

PROPOSED LOCATION
4-5-3
SWSWNW SECTION 4
T20S, R24E,SLM

SURVEYED BY: USW DATE: 8/04/2006
DRAWN BY: USW DATE: 8/05/2006

Running Foxes Petroleum, Inc. 7060B S. Tucson Way Centennial, Colorado 80112

Managing Member: Greg Simonds (970) 361-6311 Consulting Geologist: Neil D. Sharp (303) 910-6751

Cisco 4-5-3 Drilling Plan

2440' fnl, 500' fwl (SW SW NW) Sec. 4 Twp. 20S Rge. 24E, SLM, Grand County, Utah

Location access (Refer to Attachment C & F): From Exit 214 I-70 (wb), turn to the right & proceed North on Book Cliffs Road for 2.5 (+/-) miles. After 2.5 miles you will come to a four way intersection. Turn onto the gravel road that goes to the NE direction from this intersection. Continue on this road for 1.5 miles (+/-) before coming to the flagged access road on your left. Proceed to the Northwest on flagged road for about an 1/8 mile (+/-) & turn into the marked well site. Exit 214 is 49 miles northeast of Moab, UT via US 191, UT 128 and county road through Cisco, UT, 64 miles from Moab via US 191 and I-70, 47 miles west of Grand Junction, CO via I-70 and 153 miles from Vernal, UT via US 40 through Rangely, CO on CO 64, over Douglas Pass on CO 139 to Loma, CO and I-70.

Projected Tops:	Mancos Shale Dakota Fm marker	Surface 1378'	(Elevation GL 4598') Oil & natural gas (possible water)
	Cedar Mountain Fm	1506'	Natural Gas (possible water)
	Morrison Fm		4
	Brushy Basin Mbr	1606'	Oil and Natural Gas
	Salt Wash Mbr	1856'	Natural Gas
	Entrada Fm	2212'	Oil and Natural Gas
	TD	2300'	

Construction program:

- Air, mist and/or foam circulation using 5-7% KCl water injection below Dakota
- Minimum 1500 psi rated BOP with 500 psi rated diverter and 100' min. 4" blooie line to pit
- \$\times 11" hole to 120' below GL elevation to set 7" 23 ppf, J-55 (or better) surface casing with Class A cement circulated back to surface. Estimate 50 sacks (2.2 cubic yards) with slurry yield of 1.18 cubic feet per sack including 25% excess.
- \$\times 6 \forall \text{" hole to 1350' below KB to set 4.5" 10.5 ppf, J-55 (or better) long string and cement with Class A slurry from TD to 400'. Estimate 121 sacks (5.3 cubic yards) with slurry yield of 1.18 cubic feet per sack including 25% excess.
- Run 2 3/8" tubing for completion testing

Operations will be conducted during daylight hours only except possibly upon reaching TD, running the long string and cementing same.

Casing decision will be made based upon drilled shows and no open-hole logs will be run.

Well will be killed with 5-7% KCl water or KCl/gel/polymer mud to run long string.

Depending upon circulation and gas/fluid influx conditions, a contingency plan to advance the hole with mud below the Cedar Mountain Fm will be in place.

January, 2007

Bureau of Land Management Price, Moab and Monticello Field Offices, Utah Application for Permit to Drill On-Site Inspection Checklist

Company Running I	-oxes Petroleum, Inc.	Well No	JISCO 4-5-3
Location: Sec4,	T. <u>20S</u> , R. <u>24E</u> , L	ease No. <u>UTU-7</u>	218
On-Site Inspection Date	2007		

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR § 3100 & 43 CFR § 3160), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

- Surface Formation and Estimated Formation Tops: Mancos Shale surface, Dakota Formation marker 1378', Cedar Mountain Formation 1506', Brushy Basin Member of Morrison Formation 1606', Salt Wash Member of Morrison Formation 1856', Entrada Formation 2212'.
- 2. <u>Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered:</u>

Depth/Formation

Expected Oil Zones: 1378'/Dakota, 1606'/Brushy Basin, 1856'/Salt Wash, 2212'/Entrada Expected Gas Zones: 1378'/Dakota, 1506'/Cedar Mtn, 1856'/Salt Wash, 2212'/Entrada Expected Water Zones: Layers in any pre-Mancos formation can be saline aquifers Expected Mineral Zones: 1378'/Dakota (possible thin coal beds)

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to BLM. All oil and gas shows will be tested to determine commercial potential. See Attachment A.

3. Pressure Control Equipment -include schematics of the BOP and choke manifold, and describe testing procedures: Double ram (pipe and blind) BOP with minimum working pressure rating of 2000 psi equipped with accumulator for remote operation and rotating head/diverter with minimum working pressure rating of 150 psi. BOP will be tested for ten minutes holding 1000 psi prior to drilling through surface casing shoe. See schematic diagram of typical equipment depicted by APD Attachment B

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2 as allowed under the Greater Cisco Area variance dated May 14, 2003. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no

more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log and in the daily drilling report.

- Casing Program and Auxiliary Equipment -include casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned): 120' new 7" J-55 ST&C 23 ppf (or better) surface casing. 2300' reconditioned 4.5" J-55 LT&C 10.5 ppf (or better) long string casing.
- 5. <u>Cement</u> -include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques: Surface casing will be cemented to surface with an estimated 50 sacks (including 25% excess) of 15.6 ppg Class A slurry that yields 1.18 cubic feet per sack. The long string will be cemented from TD to 550' with 121 sacks (including 25% excess) of 15.6 ppg Class A slurry yielding 1.18 cubic feet per sack. Cello-flake will be added to control fluid loss.

Surface casing shall be cemented back to surface. Centralizers shall be run, at a minimum, on the bottom three joints of each casing string.

6. Mud Program and Circulating Medium -include mud components and weights. When air drilling, also include: length and location of blooie line; description of the auto ignitor; description of the deduster equipment; and amounts, types and characteristics of standby mud: Circulating medium will be compressed air with 4-6% KCl water solution injected into the air stream to form mist to stabilize the hole and control dust. Foaming agents will be used as needed to maintain circulation. Excessive fluid flows will be controlled by mixing KCl/gel/polymer mud as needed and the materials will be held on standby in Grand Junction, Colorado for such purposes. 100 bbls of water will be on the location for use as kill fluid. The blooie line will be constructed of 4" minimum diameter pipe that is at minimum 100' in length. The igniter will be a diesel fuel smudge pot.

Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.

Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.

7. <u>Coring, Logging and Testing Program</u>: No coring tests are planned, but open hole logging is planned.

Initial opening of drill stem test tools will be restricted to daylight hours.

- 8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards -include anticipated bottomhole pressure and/or pressure gradient. Also list anticipated lost circulation zones, abnormal temperature zones and possible hydrogen sulfide bearing zones: No abnormal temperature conditions or occurrences of hydrogen sulfide are known to exist in the Greater Cisco Field. Zones of lost circulation are not expected, and are unlikely to be recognized with the circulation system being used. The pressure gradient is normal to subnormal. Formation pressure through the depths and formations to be penetrated at this location will be no greater than 580 psi.
- 9. <u>Any Other Aspects of this Proposal that should be Addressed</u>: None.

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location is depicted by APD Attachment C.
- b. Location of well is 4.125 miles (+/-) North of Exit 214, see Attachment A & C.
- c. The Grand County Road Department will be made aware of the use of county roads required by this proposal.
- d. Plans for improvement and/or maintenance of existing roads: Will water roads if conditions warrant for control of fugitive dust or clear mud during wet conditions.

2. Planned Access Roads:

- a. Location (centerline): Well pad lies 384 ft. (+/-) to the Southwest of the Federal Lansdale 5 well site (P& A).
- b. Length of new access to be constructed: Length from the County Road to the Well Pad will be about an 1/8 mile (+/-).
- c. No improvements needed on the county roads and Running Foxes Petroleum will maintain lease roads on an as-needed basis.
- d. Maximum total disturbed width: New roads to be constructed approximately 15 to 18 ft. wide for drilling. For production, the roads will be constructed, upgraded, and maintained with a width of 25 ft. or less.
- e. Maximum travel surface width: 14 to 18 feet.
- f. Maximum grades: Less than 6%
- g. Turnouts: Road intersections and well pads would be utilized for turnouts.
- h. Surface materials: Native soils. If the roads will be used by tanker trucks during wet, winter conditions, the road will be surfaced with rock materials.
- i. Drainage (crowning, ditching, culverts, etc): No drainage control will be provided during drilling. During production, water turnouts and/or roadside ditches will be utilized for drainage and erosion control.
- j. Cattleguards: None.
- k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM right-of-way is required: N/A.
- I. Other: In order to protect water shed values and minimize erosion Running Foxes Petroleum will commit to the following provisions during drilling operations

and well pad construction during winter drilling months. When roads are to be constructed during winter drilling months Running Foxes Petroleum will construct access roads to the well pad comprised of 2" to 3" deep road base by a width of 14'. The road base used will be that acquired from the BLM borrow pit in S29 T20S R24E. This road will then be maintained year round by Running Foxes Petroleum.

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by BLM in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the BLM.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3. <u>Location of Existing Wells</u> -APD Attachment C depicts the locations of wells near the location. Within a one mile radius there is 1 producible oil and/or gas wells. There are no water, injection or disposal wells operating in that area and there are no drilling wells.

4. Location of Production Facilities:

- a. On-site facilities: If production of oil and gas is established, the on-site facilities will include wellhead, 3-phase separator, production storage tank, water evaporation pit and gas meter with enclosure. See APD Attachment E for the layout of the on-site facilities.
- b. Off-site facilities: None.
- c. Pipelines: None

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State

Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: Shades that match native soils in the area.

All site security guidelines identified in 43 CFR § 3162.7-5 and Onshore Oil and Gas Order No. 3 shall be followed.

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162.7, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a berm of sufficient capacity to contain 1½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4.

Production facilities on location may include a lined or unlined produced water pit as specified in Onshore Oil and Gas Order No. 7. If water is produced from the well, an application in conformance with Order No. 7 must be submitted.

Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): Commercial sources such as Ute Water in Mack, Colorado or the Thompson Special Service District in Thompson, Utah.

A temporary water use permit for this operation could be obtained from the Utah State Engineer in Price, Utah at (801) 637-1303 but will not be necessary.

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): On site native soils and substrate.

The use of materials under BLM jurisdiction will conform to 43 CFR § 3610.2-3.

7. Methods of Handling Waste Disposal:

The blooie and reserve pits will be constructed in Mancos Shale, a bentonite-rich aquitard.

The blooie pit will be located at least 100' from the wellhead, and the pit walls will be sloped at no greater than 1 to 1.

The blooie pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling

starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

- 8. <u>Ancillary Facilities</u>: Portable toilet.
- Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50". See APD Attachment F. No significant cuts or fills will be required for proposed operations.

All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR § 3162.6.

Access to the well pad will be from the Southeast as depicted by APD Attachments E and F.

The blooie line will be located at a 30 degree angle to the drilling rig, arranged in a straight path with its outlet at least 100 feet from the well head where a diesel smudge pot will serve as an automatic igniter. See APD Attachment F.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, water will be injected into the compressed air stream used for the well circulation system and the blooie line effluent will be directed toward a high earth bank at the opposite end of the pit.

10. Plans for Restoration of the Surface:

The top two inches of topsoil material will be removed from the location and stockpiled separately on the margins of the location. See APD Attachment F.

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

All road surfacing will be removed prior to the rehabilitation of roads.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between October 1 and December 15, or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: Indian ricegrass 4 pounds per acre, Fourwing saltbush 2 pounds per acre and Shadscale 2 pounds per acre.

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements: N/A.

11. Surface and Mineral Ownership: The surface and minerals are Federally owned.

12. Other Information:

a. Archeological Concerns: Inventory will not be made of any resources in the disturbed area of the well site and upgraded road.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the BLM Field Office. Within five (5) working days, the BLM will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- a time frame for the BLM to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the BLM are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the BLM will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The BLM will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the BLM that the required mitigation has been completed, the operator will then be allowed to resume construction.

- b. Threatened and Endangered Species Concerns: None.
- c. Wildlife Seasonal Restrictions: None.

- d. Off Location Geophysical Testing: None.
- e. Drainage crossings that require additional State or Federal approval: None.

f. Other: N/A.

13. <u>Lessee's or Operator's Representative and Certification</u>

Representative:

Name: Neil D. Sharp

Title: Geologist

Address:

Phone No.:

7060B S.Tucson Way Centennial, Co. 80112

(303) 617-7242

•

Certification:

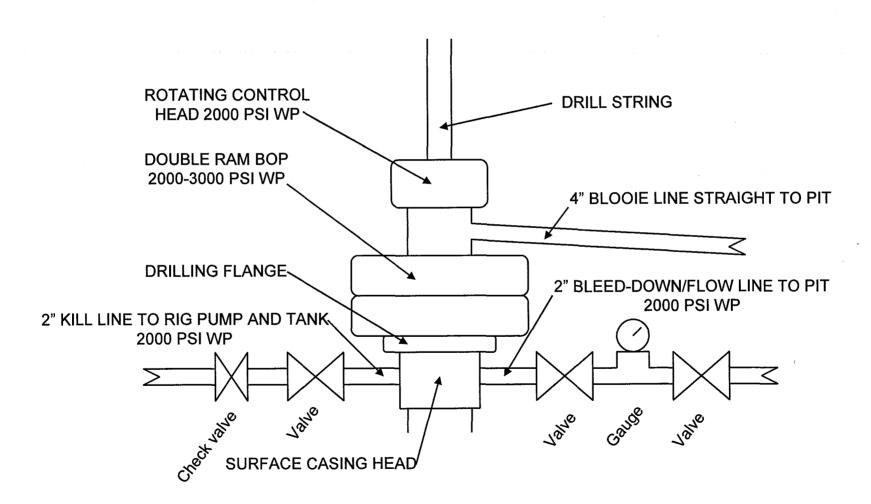
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements make in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Running Foxes Petroleum, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under BLM bond no. UTB-000207. This statement is subject to the provisions of 18 U.S.C. § 1001 for the filing of a false statement.

Title

Date

Pressure control system for Greater Cisco Field Operations

In compliance with Greater Cisco Area variance from Onshore O&G Order No. 2 dated May 14, 2003 Not drawn to scale

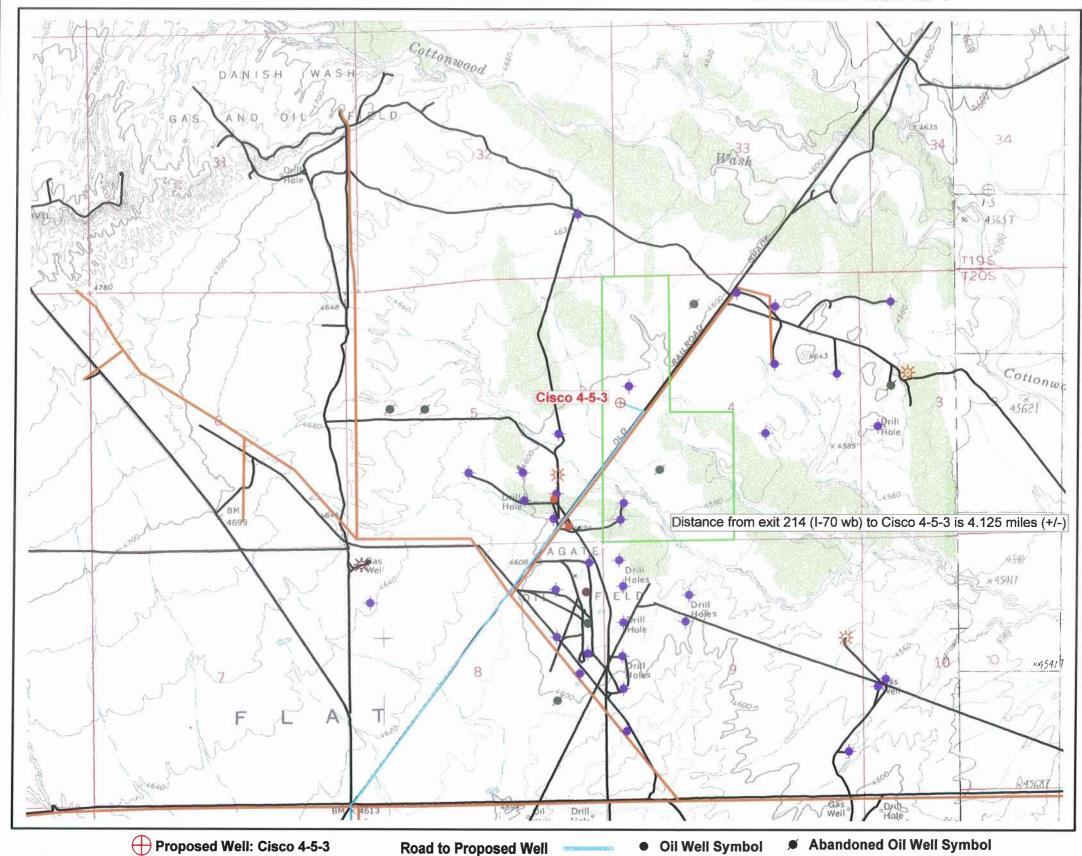


Running Foxes Petroleum Cisco Springs Project Grand County, Utah

BLM Lease Boundary (UTU 7218)



Cisco 4-5-3 S4 T20S R24E 2440' fnl & 500' fwl, SW SW NW Elevation: 4598 ft. GL



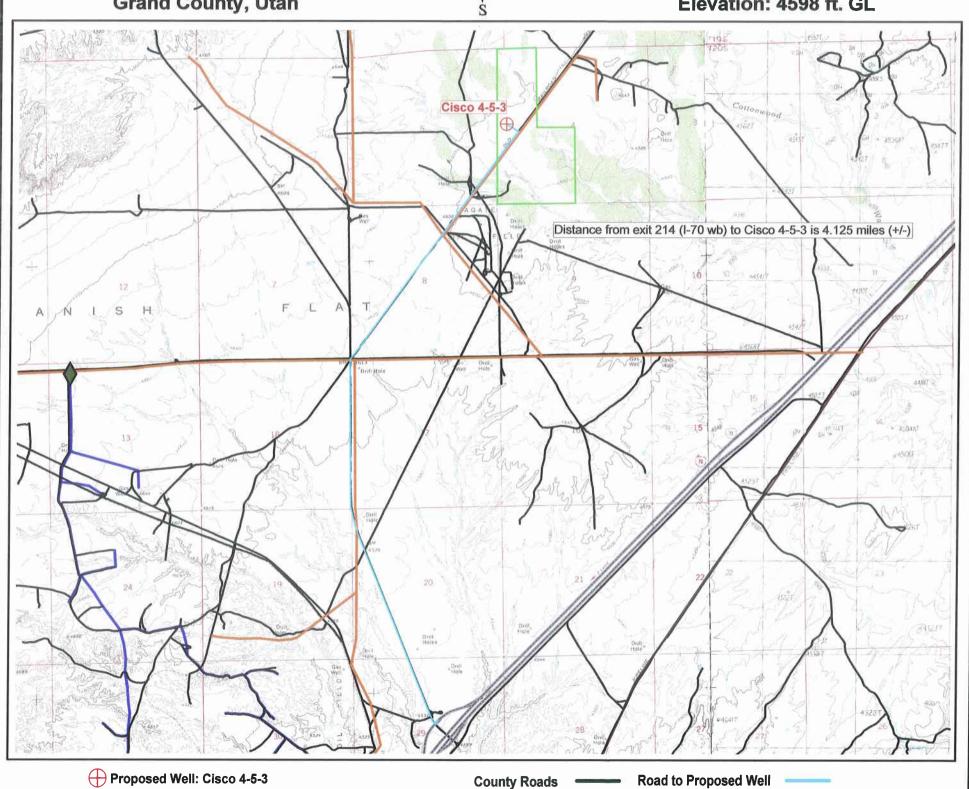
Elk Gathering System

Running Foxes Petroleum Cisco Springs Project Grand County, Utah



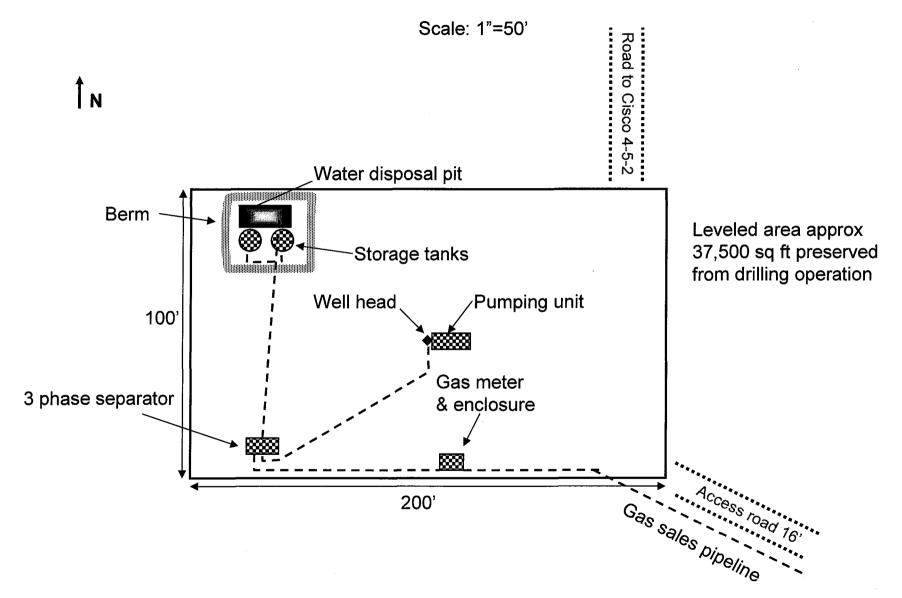
2440' fnl & 500' fwl, SW SW NW Elevation: 4598 ft. GL

Elk Gathering System



BLM Lease Boundary (UTU 7218)

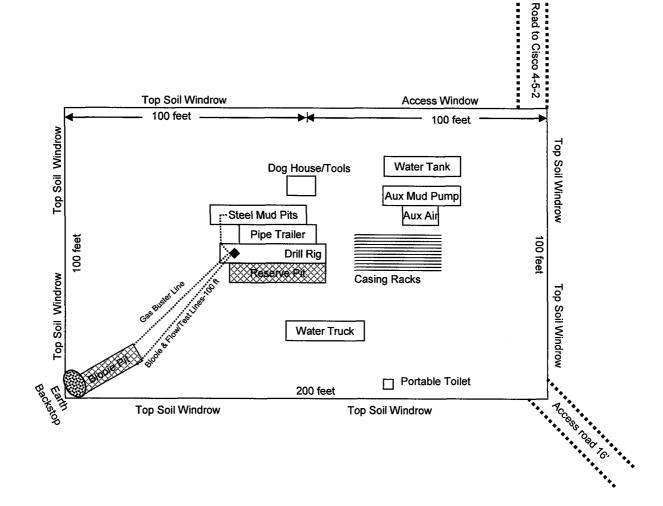
Equipment Layout for Three Phase Production



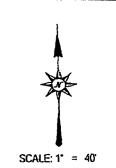
Attachment E

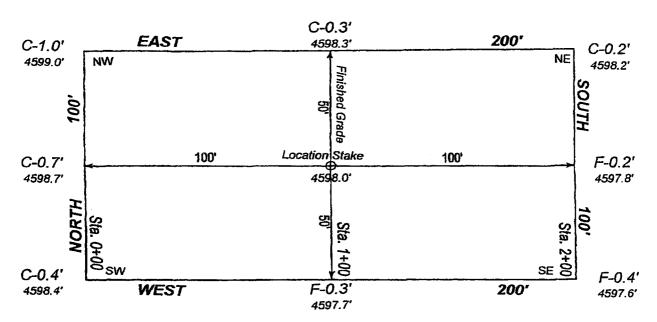
Drilling Operation Pad & Equipment Layout

Propetroco, Inc. Number 1 Rig or Equivalent Mobile Drilling Rig



◆ Well Head Scale: 1 inch=50 feet Gross possible disturbed area 170 x 270 feet Access roads typically 16 feet to 18 feet wide with maximum disturbed width 25 feet Cut and Fill Diagrams (not applicable)





FINISHED GRADE ELEV. AT LOC. STAKE = 4598.0'

Prepared for. RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, CO 80112



SURVEYOR'S CERTIFICATE

THIS IS TO CERRIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD BUSIES OF ACTUAL SURVEYS WADEBY ME OR INVIER MAY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIST.





UDELL S. WILLIAMS

Professional Land Surveyor 449 E. Scenic Dr. (970) 254-0157 Grand Jonetium, Colorado 81503-1569 Integring Westers Colorado & Ession Utah Scor. 1953

TYPICAL CROSS SECTIONS FOR

4-5-3

SECTION 4, T20S, R24E, SLM 2440' FNL 500' FWL

SURVEYED BY:	USW	DATE	9/03/2006
DRAWN BY:	USW	DATE:	9/08/2006

Dan 435-820-0238 Wat

High Desert Excavation

greg Simmeons

NOTICE OF ASSESSMENT

GREEN RIVER CANAL CO., - GREEN RIVER, UTAH

Notice is hereby given that at a meeting of the board of directors held on October 69, 2085, an assessment of \$12.00 per share was levied on the capital and/or secondary stock of the corporation payable at the office of the undersigned Secretary at Green River, Utah on or before: NOVEMBER 30, 2905

At said meeting, pursuant to Article XV, of the Articles of Incorporation of the Company, there was levied a minimum service charge of \$50.00 against each stockholder for the year 2005.

Any stock upon which assessment and/or service charge may remain unpaid on NOVEMBER 30, 2005, will be delinquent and advertised for sale at public auction and unless payment is made before will be sold on December 31, 2005 to pay said delinquencies together with the cost of advertising and expense of sale.

Green River, Utah

Total Shares

Stock Assessment \$ 12.00

Service Charge

\$ 50.00

TOTAL DUE

\$ 62.00

Board of Directors Green River Canal Company:

Glenn Baxter

Von Bowennan

Edward Hansen

Dean King

Tim Vetere

DUE NO LATER THAN NOV 30

APD RECEIVED: 01/18/2007		API NO. ASSIG	NED: 43-019	-31516
WELL NAME: CISCO 4-5-3 OPERATOR: RUNNING FOXES (N2195) CONTACT: NEIL D. SHARP)	PHONE NUMBER:	720-889-0510)
PROPOSED LOCATION:		INSPECT LOCATN	BY: /	/
SWNW 04 200S 240E		Tech Review	Initials	Date
SURFACE: 2440 FNL 0500 FWL BOTTOM: 2440 FNL 0500 FWL		Engineering		
COUNTY: GRAND		Geology		
LATITUDE: 39.09684 LONGITUDE: -109.2739 UTM SURF EASTINGS: 649269 NORTHINGS: 4328	733	Surface		
FIELD NAME: GREATER CISCO (205			<u> </u>	
LEASE TYPE: 1 - Federal LEASE NUMBER: UTU 7218 SURFACE OWNER: 1 - Federal		PROPOSED FORMAT)
RECEIVED AND/OR REVIEWED:	LOCATI	ON AND SITING:		
Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. UTB 000207) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. MUNICIPAL) RDCC Review (Y/N) (Date:) Fee Surf Agreement (Y/N) Intent to Commingle (Y/N)	Unit:_	649-2-3. 649-3-2. Gener iting: 460 From Qt 649-3-3. Excep rilling Unit Board Cause No: Eff Date: Siting: 500, 500 From 400, 600 From 400, 600 From 649-3-11. Dire	109-10 109-10	0(B) 9765 00' fr 14 14 in
COMMENTS:				
STIPULATIONS:	run			

FEDERAL 33-1 T19S R24E **T20S R24E** GOVT 3-1A STALEY FED FED CLAYTON 2 4-20-24 1 BLM 4-3 STALEY FED 4-20-24 1 o STALEY CISCO 4-5-2 GENIE 1 GOVT 4-2A FEDERAL LANSDALE 5 PATSANTARAS PETE 2 CISCO 4-5-3 **⊕** FEE 3 FEDERAL DANE 1 **GREATER CISCO FIELD** CISCO 4-12-3 CAUSE: 102-16(B) / 9-26-1979 UNKNOWN LANSDALE FEDERAL 2 FEDERAL 1 LARSEN-PEASE 1 EPPIE C FEDERAL I U-T FEDERAL 9 **OPERATOR: RUNNING FOXES PETRO (N2195)** SEC: 4 T.20S R. 24E FIELD: GREATER CISCO (205) **COUNTY: GRAND** Wells Status CAUSE: 102-16(B) / 9-26-1979 Utah Oil Gas and Mining **GAS INJECTION** GAS STORAGE LOCATION ABANDONED **NEW LOCATION** Unit Status
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PENDING PLUGGED & ABANDONED Field Status ф Ж PRODUCING GAS PRODUCING OIL ABANDONED ACTIVE SHUT-IN GAS COMBINED SHUT-IN OIL ■ INACTIVE TEMP. ABANDONED PI OIL PROPOSED **TEST WELL** PP GAS STORAGE TERMINATED A WATER INJECTION PP GEOTHERML PP OIL WATER SUPPLY PREPARED BY: DIANA MASON SECONDARY WATER DISPOSAL DATE: 22-JANUARY-2007 TERMINATED DRILLING



State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

January 23, 2007

Running Foxes Petroleum, Inc. 7060 B S. Tucson Way Centennial, CO 80112

Re:

Cisco 4-5-3 Well, 2440' FNL, 500' FWL, SW NW, Sec. 4, T. 20 South, R. 24 East, Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31516.

Sincerely,

Gil Hunt

Associate Director

Stillet

pab Enclosures

cc:

Grand County Assessor

Bureau of Land Management, Moab District Office

Operator:	Running Foxes Petroleum, Inc.				
Well Name & Number	Cisco 4-5-3				
API Number:	43-019-31516				
Lease:	UTU 7218				
Location: SW NW	Sec. 4	T. 20 South	R24 East_		

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED MOAB FIELD OFFICE FORM APPROVED Form 3160-3 OMB No. 1004-0137 Expires March 31, 2007 (February 2005) UNITED STATES Lease Serial No. DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTOOT JAN 18 UTU-7218 If Indian, Allotee or Tribe Name APPLICATION FOR PERMIT TO DRILL OR REENTER TERIDR 7 If Unit or CA Agreement, Name and No. REENTER **✓** DRILL la. Type of work: 8. Lease Name and Well No. ✓ Single Zone Multiple Zone Cisco 4-5-3 Gas Well ✓ Oil Well lb. Type of Well: 9. API Well No. 43-U19-31514 Name of Operator Running Foxes Petroleum, Inc. 10. Field and Pool, or Exploratory 3b. Phone No. (include area code) 3a. Address 7060B South Tucson Way 720-889-0510 Centennial, CO 80112 11. Sec., T. R. M. or Blk. and Survey or Area Location of Well (Report location clearly and in accordance with any State requirements.*) 2440' fnl & 500' fwl SW SW NW At surface S4 T20S R24E At proposed prod. zone Same as above 13. State 12. County or Parish 14. Distance in miles and direction from nearest town or post office* UT Grand 9.5 miles North of Cisco, Utah 17. Spacing Unit dedicated to this well 16. No. of acres in lease 15. Distance from proposed* 500 ft. location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 10 Acres 804 Acres 20. BLM/BIA Bond No. on file 19. Proposed Depth 18. Distance from proposed location* to nearest well, drilling, completed, **UTB 000207** 384 ft. 2300 ft. applied for, on this lease, ft. 22. Approximate date work will start* 23. Estimated duration Elevations (Show whether DF, KDB, RT, GL, etc.) 21 days 02/18/2007 4598 ft. 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form: Bond to cover the operations unless covered by an existing bond on file (see 1. Well plat certified by a registered surveyor. Item 20 above). 2. A Drilling Plan. Operator certification 3. A Surface Use Plan (if the location is on National Forest System Lands, the Such other site specific information and/or plans as may be required by the SUPO must be filed with the appropriate Forest Service Office). Name (Printed/Typed) 25. Signature Neil D. Sharp Title Geologist Name (Printed/Typed) Date Approved by (Signature) /s/ A. Lymi Lulicon Assistant Field Manager, Division of Resources Office Title Moab Field Office Division of Resources Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

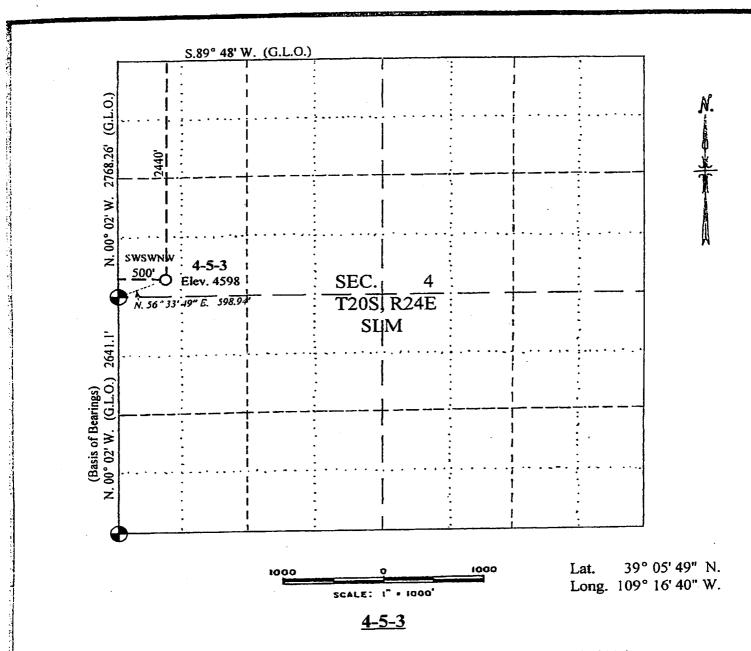
*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

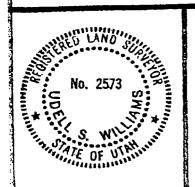
MAY 1 5 2007

Attachment G



Located 2440 feet FNL and 500 feet FWL in Section 4, T20S, R24E, SLM.

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD MOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND SELIEF.





UDELL S. WILLIAMS

Professional Land Surveyor
449 E. Scenic Dr. (970) 254-0157
Grand Junction, Colorado 81503-1569
wwyng Western Colorado 8 Essiem Utah Sece 1953

PROPOSED LOCATION
4-5-3
SWSWNW SECTION 4
T20S, R24E,SLM

		$\overline{}$	
SURVEYED BY:	USW	DATE:	8/04/2006
DRAWN BY:	USW	DATE:	8/05/2006

.1

Running Foxes Petroleum, Inc. Well No. Cisco 4-5-3 Lease UTU-7218 SW/NW Section 4, T20S, R24E Grand County, Utah

A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM bond no. **UTB000207** (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

A. DRILLING PROGRAM

- 1. The proposed 2M BOPE with a modified choke manifold (bleed line) is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2. Testing the BOP to a pressure of 1500 psi is adequate.
- 2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
- 3. Drilling reports, which describe the activities of each day, shall be submitted to the BLM Moab Field Office on a weekly, or more frequent, basis. In addition to a daily summary of activities, drilling reports shall include the drilling fluid weight, details of casing and cement, water flows, lost circulation zones and any other information that would contribute to the understanding of drilling conditions.
- 4. Reconditioned casing must be tested and verified to have wall thickness of at least 87.5% of the nominal thickness of new casing.
- 5. The requirements for air drilling, found in Onshore Oil and Gas Order No. 2, part III, E (Special Drilling Operations), shall be followed.
- 6. The cement height behind the production casing shall be designed to reach a minimum of 100 feet above the top of the Dakota Sandstone to ensure adequate isolation of that hydrocarbon bearing zone.

B. SURFACE USE PLAN

1. In order to protect nesting raptors, no road/well pad construction or drilling operations will be authorized between March 1 and August 31. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office, and exceptions will require nesting raptor surveys completed by a biological contractor.

Burrowing owl nests identified during nesting raptor surveys will be avoided by a 1/4 mile buffer and other raptor nest sites will be avoided by a 1/2 mile buffer.

Note: WestWater Engineering completed a nesting raptor survey of the project area during April, 2007. No nesting raptors were identified near the proposed wells. Based on the survey and report from WestWater Engineering, an exception to the Condition of Approval for nesting raptors will be granted through February 28, 2008.

- 2. In order to protect pronghorn antelope during the fawning period, no road/well pad construction or drilling operations will be authorized between May 1 and June 15. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
- 3. The new road constructed to access the well will be constructed and maintained to BLM Resource Road standards (from *The Gold Book*). Prior to drilling operations, the new road constructed to access the well will be surfaced with rock materials.

The maps with the APD do not include adequate details for the route of new road construction. The routes authorized for new construction are staked and flagged.

- 4. Dust control will be provided during construction and drilling operations by spraying fresh water on new road construction, roads being maintained, and the well pad.
- 5. The operator will be responsible for weed control on the disturbed areas within the limits of the well pad and road construction. The operator will be responsible for consultation with the authorized officer and/or local authorities for acceptable weed control methods.
- 6. The operator shall maintain the existing roads in a safe, usable condition, as directed by the Moab Field Office and Grand County Road Department. The maintenance program shall include, but is not limited to, blading, ditching, installing culverts, and if needed, surfacing the road with rock materials. The operator shall conduct all activities associated with the Grand County roads within the existing surface disturbances of the maintained roads. The operator shall repair all damages to the county roads resulting from traffic associated with constructing, drilling, and producing the well.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

<u>Building Location</u>- Contact the Moab Field Office, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

<u>Spud</u>- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

<u>Daily Drilling Reports</u>- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

<u>Sundry Notices</u>- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the Moab Field Office for approval of all changes of plans and subsequent operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

<u>Drilling Suspensions</u>- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

<u>Undesirable Events</u>- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

<u>Cultural Resources</u>- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Moab Field Office is to be notified.

<u>First Production</u>- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office. The Moab Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

<u>Venting/Flaring of Gas</u>- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor (BLM) shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

<u>Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.</u>

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

<u>Plugging and Abandonment</u>- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Rich McClure (435-259-2127) or Jack Johnson (435-259-2129) of the BLM Moab Field Office for the following:

- 2 days prior to commencement of dirt work, construction and reclamation (McClure);
- 1 day prior to spud (Johnson);
- 50 feet prior to reaching the surface casing setting depth (Johnson);
- 3 hours prior to testing BOPs (Johnson).

If the people at the above numbers cannot be reached, notify the Moab Field Office at 435-259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at 435-259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Con	mpany:	·	RUNI	NING F	OXES	PETR	<u>OLEUM</u>	INC	
Well Name:			CISC	CO 4-5-	3				_
Api No:	43-019-3	1516			Lease T	ype:	FEDE	RAL	
Section 04	_Township_	20S	_Range_	24E	_Count	у	GRAN	D	
Drilling Con	tractor	MAJC	OR DRII	LLING	AME	RICA	_RIG#		
SPUDDE	D:								
	Date	07	//01/07						
	Time	11	l:45 PM		_				
	How	D]	RY		_				
Drilling wi	II Comme	nce:_							
Reported by_		N	EAL SI	HARP					
Telephone#_		((970) 433	3-5551					
Date	07/06/07			Sign	ed	CHD			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM				
Operator:	Running Foxes Petroleum, Inc.	Operator Account Number: N 2195		
Address:	7060 B South Tucson Way			
	city Centennial			
	state CO zip 80112	Phone Number: (720) 889-0510		

API Number	Wel	QQ	Sec	Twp	Rng	County		
4301931516	Cisco 4-5-3		sco 4-5-3 SWNW 4		208	24E	Grand	
Action Code	Current Entity Number	New Entity Number	Spud Date 7/1/2007		Entity Assignmen Effective Date			
Α	99999	16246			7	7/23/07		

Well 2 API Number	API Number Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignmen Effective Date	
Comments:							

Well 3

ction Code	Current Entity			Entity Assignment Effective Date		
	Number	Number				ffective Date

ACTION CODES:

- A Establish new entity for new well (single well only)
- **B** Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new EIVED
- E Other (Explain in 'comments' section)

JUL 0 9 2007

Kent	Kei	ppe

Name (Please Print)

Signature Landman

Title

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No.

CUMDRY	NOTICES AND RE	DORTS ON WEI	18	UTU-721	8 .
Do not use th	is form for proposals ell. Use Form 3160 - 3	to drill or to re-e	nter an	6. If Indian,	Allottee or Tribe Name
SUBMIT IN TRI	PLICATE- Other ins	tructions on rever	se side.	7. If Unit or (CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well Other			8. Well Nam	
2. Name of Operator Running Fox	es Petroleum			9. API Well	
3a Address 7060 B South Tucson Way		3b. Phone No. (include 720-889-0510	area code)	43-019-3 10. Field and	Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,)		Greater	
2440' fni & 500' fwi SW SW S S4 T20S R24E				,	r Parish, State
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, F	REPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION		
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (St Reclamation Recomplete	,	Water Shut-Off Well Integrity ✓ Other
✓ Subsequent Report	Casing Repair Change Plans	Plug and Abandon	Temporarily A		Well Information
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	l	
If the proposal is to deepen dire Attach the Bond under which t	ectionally or recomplete horizont he work will be performed or pro volved operations. If the operational and Abandonment Notices must	ally, give subsurface locatio ovide the Bond No. on file v on results in a multiple comt	ons and measured and tr with BLM/BIA. Requi- pletion or recompletion	ue vertical depths red subsequent re in a new interval	rk and approximate duration thereof. s of all pertinent markers and zones. eports must be filed within 30 days, a Form 3160-4 must be filed once in completed, and the operator has

Spud Date: July 1, 2007 Completion Date: July 5, 2007 Elevation: 4598 ft. GL 4605.5 ft. KB Total Depth: 1575' GL (Cedar Mountain)

PBTD: 1524.4' GL (Cedar Mountain) Surface Casing (24#/J55): 8 5/8 inch x 180 ft. (94.5 sacks; Type III Cement) Production Casing (10.5#/J55): 4.5 inch x 1524.4 ft. (180 sacks; Type III Cement)

*This well has not been tested. Well will be tested upon completion of the Running Foxes Petroleum Tap into the Northwest Pipeline. A full well RECEIVED SEP 1 3 2007 completion report will be submitted once the well's final status is determined.

		DIV. OF OIL, GAS & MININ	=
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)) Cond a MININ	G
Neil D. Sharp	Title Geologist		
Signature Del Mark	Date 89/11/	07	
THIS SPACE FOR FEDERAL	OR STATE OFFI	CE USE	_
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon.	Office Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p	person knowingly and willi	fully to make to any department or agency of the Unit	ed

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Operator:	Running Foxes Petroleum	Location:	SW SW	/ NW	Coord.:	2440' FNL	& 500' F	WL
Well Name:	Cisco 4-5-3	County:	Grand	State: Utah	Sec.	4		
Project Area:	Cisco Springs	API #:	43-019	-31516-00-00	Twp:	205		
Spud Date:	1-Jul-07				Rge:	24E		
Field:	Greater Cisco	Logging Ge	ologist:	N. Sharp/A. Rodpotong	GL Elev:	4598 ft.	_ KB:_	4605.5'
Drilling Contr:	Major Drilling America			Toolpusher:	Larry Th	noren		
Surf. Casing:	8 5/8 inch	Set @:	180 ft.	Cement Date:				
Surf. Bit:	12 1/4 inch Hammer Bit	Out @:	185 ft.	Hole size:	6 5/8 in	ch		
Bit #1:	6 5/8 inch Hammer Bit	In @:	180 ft.	Drilling fluid:	Air			
Bit #2:		In @:		Mud Pumps:	n/a			
Bit #3:		In @:						

Dat	te	Start	Depth	End I	Depth	Ft. Di	rilled
7/2/	07	Sur	face	180) ft.	180	ft.
			OPERA"	TIONS			
7:15 am on Ju BOP test was Drillers attache	ly 2. LeGrand performed and	Johnson ceme completed sur t 11:45 pm. E	ented 180' of ccessfully by Began drilling	8 5/8 inch so Single Jack at out of cemer	urface casing : 11:30 pm (a nt at 2:45 am	ce hole was con with 94.5 sacks rrived on locatio (7/3/2007). Ge	of cement. on at 9pm).
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Mud/Chemicals n/a	Mixed:						

Formation Entered	Depth	Units Gas	Core Run	From	То	Recover
Mancos	Surface	0	n/a	n/a	n/a	n/a
		10000				
		The Creek				
		70.00				
			Desorption	n Samples	From	То
			Projected Fm.			
			Dakota marke		1378'	
			Cedar Mountain (Kcm)		1506'	
			Brushy Basin (Jmbb)		1606'	
			Salt Wash (Jsw)		1856'	
			Entrada (Je)		2212'	
OIL SHOWS			DESC	RIPTION		
n/a	n/a		2200			
AND DESCRIPTION OF THE PARTY OF						
THE RESIDENCE TO SERVICE STATE OF THE PARTY						

Comments

Operator: Well Name: Project Area:	Running Foxes Petroleum Cisco 4-5-3 Cisco Prings	Location: County: API #:	SW SW Grand 43-019-	State: <u>Utah</u> 31516-00-00	Coord.: Sec. Twp: Rge:	2440' FNL & 5 4 20S 24E	00' FWL
Spud Date: Field:	1-Jul-07 Greater Cisco	Logging Geo	logist:	N. Sharp/A. Rodpotong	GL Elev:		KB : 4605.5'
Drilling Contr: Surf. Casing: Surf. Bit: Bit #1: Bit #2:	Major Drilling America 8 5/8 inch 12 1/4 inch Hammer Bit 6 5/8 inch Hammer Bit	Set @: _ Out @: _ In @: _ In @: _	180 ft. 185 ft. 180 ft.	Toolpusher: Cement Date: Hole size: Drilling fluid: Mud Pumps:	6 5/8 in Air n/a		
Bit #3:		In @: _					

Dat	te	Start I	Depth	End [Depth	Ft. Dr	illed
7/3/	07	180	ft.	141	7 ft.	1237	ft.
			OPERAT	TIONS			
		GL. 10' sample Surface Casin			Mancos Form	nation. The sam	ples were
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
					F 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		
TO THE PARTY OF THE							M. FELLER
Mud/Chemical	s Mixed:						

Formation Entered	Depth	Units Gas	Core Run	From	То	Recover
Mancos	Surface	0	n/a	n/a	n/a	n/a
B1	1375' GL	15				
			Description	n Samples	From	То
			Projected Fm			
			Dakota mark		1378'	
			Cedar Mountain (Kcm)		1506'	
			Brushy Basin		1606'	
			Salt Wash (Jsw)		1856'	
			Entrada (Je)	J.,	2212'	
			Littada (5C)			
					Barrier State of the	
OTI CHOME			DESC	RIPTION		
OIL SHOWS	n/a		DESC	KIFIION		
n/a	- II/a					
	-					

RECEIVED SEP 1 3 2007 IV. OF OIL, GAS & MINING

Comments

Operator:	Running Foxes Petroleum	Location:	SW SW	NW		Coord.:	2440' FNL	& 500' FV	NL
Well Name:	Cisco 4-5-3	County:	Grand	State:	Utah	Sec.	4		
Project Area:	Cisco Springs	API #:	43-019-	-31516-00-00		Twp:	205		
Spud Date:	1-Jul-07					Rge:	24E		
Field:	Greater Cisco	Logging Ge	ologist:	N. Sharp/A. R	todpotong	GL Elev:	4598 ft.	_ KB: _	4605.5'
Drilling Contr:	Major Drilling America				Toolpusher:	Larry Th	noren		
Surf. Casing:	8 5/8 inch	Set @:	180 ft.		Cement Date:				
Surf. Bit:	12 1/4 inch Hammer Bit	Out @:	185 ft.		Hole size:	6 5/8 in	ch		
Bit #1:	6 5/8 inch Hammer Bit	In @:	180 ft.		Drilling fluid:	Air			
Bit #2:	6 1/2 inch Tri-Cone	In @:	1554.75 ft		Mud Pumps:	n/a			
Bit #3:		In @:							

Da	ite	Start	Depth	End I	Depth	Ft. Dr	rilled
7/4	/07	141	7 ft.	1554	.75 ft.	137.7	75 ft.
			OPERAT	TIONS			
stem begins to patch up bore in & began di	to get hung up whole & continue filling. Encount	@1517' GL (4 a e drilling. Majo ered fractures	am). Decide or begins trip from 1517' t	to trip out an oping out 200 o 1537' GL du	d mud up hole ft. of drill ster ring drilling.	7' GL connection e w/E-Z Mud in m @ 4:25 am. T Drilling suspend ne bit (10:20 ar	order to ripped back ed due to k
Time	Time Depth		Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Mud/Chemica	s Mixed:			THE REAL PROPERTY.			
n/a							

Formation Entered	Depth	Units Gas	Core Run	From	То	Recover
Mancos	Surface	0	n/a	n/a	n/a	n/a
B1	1375' GL	15				
Kd1	1401' GL	23				
Kd2	1416' GL	27				
Kd3	1442' GL	2				
Kcm	1475' GL	50				
			Desorptio	n Samples	From	То
			Projected Fm. Tops			
			Dakota marker(B1)		1378'	
			Cedar Mountain (Kcm)		1506'	
			Brushy Basin (Jmbb)		1606'	
			Salt Wash (Jsw)		1856'	
			Entrada (Je)		2212'	
	The state of the s					
OIL SHOWS			DESC	RIPTION		
n/a	n/a					
THE YORK SHOWS AND	100					
		TO ALL HAR	The Later of the			



Comments

(*This entry only covers Midnight to Noon of July 4th.) It should be noted that 1000 plus unit Connections Gases were observed beginning @ the 1497' GL connection. These shows also displayed 5 to 10 ft. blue/orange flares. As well, while tripping out a 5 to 8 ft. flare was observed at the end of the blooie line. Apparently the gas was coming up the hole naturally and was the same color as the aforementioned flare. Drilling has been averaging 1 to 2 minutes/foot.

Operator:	Running Foxes Petroleum	Location:	SW SW NW		Coord.:	2440' FNL & 500' FWL			
Well Name:	Cisco 4-5-3	County:	Grand	State	: Utah	Sec.	4		
Project Area:	Cisco Springs	API #:	43-019	-31516-00-00		Twp:	205		
Spud Date:	1-Jul-07					Rge:	24E		
Field:	Greater Cisco	Logging Ge	ologist:	N. Sharp/A.	Rodpotong	GL Elev:	4598 ft.	_ KB:_	4605.5'
Drilling Contr:	Major Drilling America				Toolpusher:	Larry Th	oren		
Surf. Casing:	8 5/8 inch	Set @:	180 ft.		Cement Date:				
Surf. Bit:	12 1/4 inch Hammer Bit	Out @:	185 ft.		Hole size:	6 5/8 in	ch		
Bit #1:	6 5/8 inch Hammer Bit	In @:	180 ft.		Drilling fluid:	Air			
Bit #2:	6 1/2 inch Tri-Cone	In @:	1554.75 ft		Mud Pumps:	n/a			
Bit #3:		In @:							

Date Sta		Start	Depth	End I	Depth	Ft. Drilled		
7/4/0	7/4/07 1554.7		75 ft.	1572 ft.		137.75 ft.		
			OPERA	TIONS				
fluctuating gas	kicks with mu ajor begins tri	nd pump. At 1 pping in the h	3:24 pm TG	show up to 60	20 units. Ma	nole. Attempt to jor shift change m back to drilling	@18:00 pm.	
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity	
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
			102 100 1813					

Mud/Chemicals Mixed:

n/a

Formation Entered	Depth	Units Gas	Core Run	From	То	Recover
Mancos	Surface	0	n/a	n/a	n/a	n/a
B1	1375' GL	15				
Kd1	1401' GL	23				
Kd2	1416' GL	27				
Kd3	1442' GL	2				
Kcm	1475' GL	50				
			Desorption Samples		From	То
			Projected Fm. Tops			
			Dakota marker(B1)		1378'	
			Cedar Mountain (Kcm)		1506'	
			Brushy Basin (Jmbb)		1606'	
			Salt Wash (Jsw)		1856'	
			Entrada (Je)		2212'	
OTI CHOME			DESC	CRIPTION		
OIL SHOWS	n/a					
n/a	- 1,0					
	-					



Comments

(*This entry only covers Noon to Midnight of July 4th.)

Daily Drilling Report

Operator:	Running Foxes Petroleum	Location:	SW SW	NW	Coord.:	2440' FNL	& 500' F	WL
Well Name:	Cisco 4-5-3	County:	Grand	State: Utah	Sec.	4		
Project Area:	Cisco Springs	API #:	43-019	-31516-00-00	Twp:	20S		
Spud Date:	1-Jul-07				Rge:	24E		
Field:	Greater Cisco	Logging Ge	ologist:	N. Sharp/A. Rodpotong	GL Elev:	4598 ft.	KB:	4605.5'
Drilling Contr:	Major Drilling America			Toolpusher:	Larry Th	oren		
Surf. Casing:	8 5/8 inch	Set @:	180 ft.	Cement Date:				
Surf. Bit:	12 1/4 inch Hammer Bit	Out @:	185 ft.	Hole size:	6 5/8 inc	ch		
Bit #1:	6 5/8 inch Hammer Bit	In @:	180 ft.	Drilling fluid:	Air			780000
Bit #2:	6 1/2 inch Tri-Cone	In @:	1554.75 ft	. Mud Pumps:	n/a			
Bit #3:		In @:					1275	

Da	te	Start	Depth	End I	Depth	Ft. Di	rilled
7/5/	7/5/07		1572 ft.		1572 ft.		ft.
			OPERA	TIONS			
be @ 1531' Gl Begin drilling @ @ 3:45 am. F	L. Mudding up out fill @ 3:00	hole w/E-Z Mu am. After clears scheduled to	ud @ 1:45 ar ining out fill, be on locati	m. Clear mud borehole cave on inbetween	pump check and in about 8 to 11:00 am & N	in. Bridge area valve @ 2:15 ar ft. Decided to d Noon. Major wil e Logging.	m & circulate. call TD for we
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Mud/Chemicals	s Mixed:						

Formation Entered	Depth	Units Gas	Core Run	From	То	Recover
Mancos	Surface	0	n/a	n/a	n/a	n/a
B1	1375' GL	15				
Kd1	1401' GL	23				
Kd2	1416' GL	27				
Kd3	1442' GL	2				
Kcm	1475' GL	50				
			Desorption	n Samples	From	То
			Projected Fm	. Tops		
			Dakota marke		1378'	
ALL ALICE MANAGEMENTS OF THE SECOND			Cedar Mounta	ain (Kcm)	1506'	
			Brushy Basin	(Jmbb)	1606'	
			Salt Wash (Js	sw)	1856'	
			Entrada (Je)		2212'	
						2050
OIL SHOWS			DESC	RIPTION		
n/a	n/a					
	Section 1					
ENDOUGHER TO THE			DETERMINE TO		What was been	

Comments

(*This entry only covers Midnight to Noon of July 5th.) Hole seems to still be "breathing", with gas spikes continuing to be recorded about every 40 minutes through E-Z Mud in hole. These gas spikes range from 500 to 6000 units. Major began tripping out @ 9:45 am. Phoenix on site @ 10:30 am.

Daily Drilling Report

Operator:	Running Foxes Petroleum	Location:	SW SW	NW	Coord.:	2440' FNL	& 500' F'	WL
Well Name:	Cisco 4-5-3	County:	Grand	State: Utah	Sec.	4		
Project Area:	Cisco Springs	API #:	43-019	-31516-00-00	Twp:	20S		
Spud Date:	1-Jul-07				Rge:	24E		
Field:	Greater Cisco	Logging Ge	ologist:	N. Sharp/A. Rodpotong	GL Elev:	4598 ft.	_ KB:_	4605.5'
Drilling Contr:	Major Drilling America			Toolpusher:	Larry Th	noren		
Surf. Casing:	8 5/8 inch	Set @:	180 ft.	Cement Date	: 5-Jul-07			
Surf. Bit:	12 1/4 inch Hammer Bit	Out @:	185 ft.	Hole size:	6 5/8 in	ch		
Bit #1:	6 5/8 inch Hammer Bit	In @:	180 ft.	Drilling fluid	Air			
Bit #2:	6 1/2 inch Tri-Cone	In @:	1554.75 ft	. Mud Pumps:	n/a			
Bit #3:		In @:						

Date		Start	Depth	End I	Depth	Ft. Di	rilled
7/5/0	07	157	2 ft.	157	72 ft.	0	ft.
			OPERAT	TIONS			
begins logging production cas	@ 12:45 pm. ing (4.5", 10.5 J cements 152	Phoenix out of #, J55) @ 3:5	of hole @ 3:3 0 pm. Major tion casing w	0 pm. Logger finishes runn with 180 sacks	rs TD was 153 ling casing @ of Type III co	ut @ 12:15 pm. 33' GL. Major b 5:45 pm. BJ Se ement by 11pm.	egins running ervices in field
Time	Depth	Bit Weight	Pump PSI	Pump SPM	Table RPM	Mud Weight	Viscosity
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
							S CL
Mud/Chemicals	Mixed:						

Formation Entered	Depth	Units Gas	Core Run	From	То	Recover
Mancos	Surface	0	n/a	n/a	n/a	n/a
B1	1375' GL	15				
Kd1	1401' GL	23				
Kd2	1416' GL	27				
Kd3	1442' GL	2				
Kcm	1475' GL	50				
						-
				n Samples	From	То
			Projected Fm		1378'	
			Dakota mark			
			Cedar Mount		1506'	
			Brushy Basin		1606'	
			Salt Wash (J	SW)	1856'	
			Entrada (Je)		2212'	
OIL SHOWS			DESC	RIPTION		
	n/a		DESC	KIF IION		
n/a	- 11/4					

RECEIVED

Comment

(*This entry only covers Noon to Midnight of July 5th.)

V. OF OIL GAS & MINING

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- ➤ Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - · A copy of electric and radioactivity logs, if run
 - · A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Running Foxes Petroleum, Inc Today's Date: 11/27/2007

Well:		API Number:	Drilling Commenced:
Cisco 1-11-4	drlg rpts/wcr	4301931499	05/31/2007
Cisco 30-9-4	drlg rpts/wcr	4301931530	06/06/2007
Cisco 30-8-4	drlg rpts/wcr	4301931529	06/11/2007
Cisco 10-13-1	drlg rpts/wcr	4301931500	06/14/2007
Cisco 30-1-4	drlg rpts/wcr	4301931528	06/15/2007
Cisco 4-12-3	drlg rpts/wcr	4301931515	06/18/2007
Cisco 4-5-3	drlg rpts/wcr	4301931516	07/01/2007
Cisco 30-15-4	drlg rpts/wcr	4301931533	07/15/2007

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

P.O. Box 145801

Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: W'ell File Compliance File

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

COM	DENTIAL	FORI
@ O	5. LEASE DESIGNATION AND SERIAL	NUMBER:
	UTU 7218	

FORM 9

			0107218
	SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do r	not use this form for proposals to drill r drill horizontal la	new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged well sterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
	PE OF WELL OIL WELL		8. WELL NAME and NUMBER;
	.,	CAS WELL COMEN	Cisco 4-5-3
	AME OF OPERATOR:		9. API NUMBER:
	nning Foxes Petroleum		4301931516
	DDRESS OF OPERATOR: 0-B S. Tucson Way	PHONE NUMBER: (720) 889-05	10. FIELD AND POOL, OR WILDCAT: 10 Greater Cisco
	CATION OF WELL	STATE OO ZIP OO 12 (720) 003-03	To Creater Claco
	DOTAGES AT SURFACE: 2440'	ENI 8 500' EWI	course Crond
	DUTAGES AT SURFACE: 2440	THE & JOO TWE	COUNTY: Grand
Q1	FR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: SWNW 4 20S 24E	STATE:
			UTAH
11.	CHECK APP	ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, F	PEDORT OR OTHER DATA
			CEFORT, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
	NOTICE OF INTENT	ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)	ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
		CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
		CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
\checkmark	SUBSEQUENT REPORT	CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
	(Submit Original Form Only)	CHANGE WELL STATUS PRODUCTION (START/RESUME)	
	Date of work completion:		WATER SHUT-OFF
		COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ отнек: Well Status
		CONVERT WELL TYPE RECOMPLETE - DIFFERENT FOR	MATION
12.	DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths	s, volumes, etc.
TH	IS WELL IS NOT PRO	DUCING AND IS SHUT-IN UNTIL FURTHER NOTICE.	
	Kent Konr	Londmon	
NAME	(PLEASE PRINT) Kent Kepr	pel TITLE Landman	
CIO.	ATURE Funt	Fissel 12/3/2007	
SIGN.	ATURE	7-47-EX DATE 12/3/2007	

(This space for State use only)

RECEIVED

DEC 0 4 2007

		STATE OF UTAH DEPARTMENT OF NATURAL RESOL	JRCES		FORM 9
	1	DIVISION OF OIL, GAS AND M	IINING		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 7218
	SUNDRY	NOTICES AND REPORT	S ON WE	LLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do	not use this form for proposals to drill no drill horizontal la	ew wells, significantly deepen existing wells below outerals. Use APPLICATION FOR PERMIT TO DRILL	urrent bottom-hole d form for such propo	epth, reenter plugged wells, or to sals.	7. UNIT or CA AGREEMENT NAME:
1. TY	PE OF WELL OIL WELL		8. WELL NAME and NUMBER: Cisco 4-5-3		
57500.000	ME OF OPERATOR: nning Foxes Petroleum	, Inc.			9. API NUMBER: 4301931516
	DDRESS OF OPERATOR: 0B South Tucson Way CITY	Centennial STATE CO Z	_P 80112	PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Agate
4. LC	CATION OF WELL				
FC	OOTAGES AT SURFACE: 2440' I	FNL & 500' FWL SW SW NW			COUNTY: Grand
Q.	FR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: SWNW 4 20S	24E		STATE: UTAH
11.	CHECK APPR	ROPRIATE BOXES TO INDICA	TE NATURI	OF NOTICE, REPO	RT, OR OTHER DATA
	TYPE OF SUBMISSION			TYPE OF ACTION	A ST. THE ST. ST. ST.
	NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)	ALTER CASING	FRACTU	RE TREAT	SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR	NEW CO	NSTRUCTION	TEMPORARILY ABANDON
	3.	CHANGE TO PREVIOUS PLANS	OPERAT	OR CHANGE	TUBING REPAIR
		CHANGE TUBING	PLUG AN	D ABANDON	VENT OR FLARE
\checkmark	SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BA	СК	WATER DISPOSAL
	(Submit Original Form Ority)	CHANGE WELL STATUS	PRODUC	TION (START/RESUME)	WATER SHUT-OFF

RECLAMATION OF WELL SITE

RECOMPLETE - DIFFERENT FORMATION

COMMINGLE PRODUCING FORMATIONS

CONVERT WELL TYPE

This well is not producing and is shut-in until further notice.

TITLE Land Manager	
10/10/20	
DATE 12/13/2007	
	12/13/2007

(This space for State use only)

Date of work completion:

RECEIVED DEC 1 4 2007

✓ OTHER: Well Status

^{12.} DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

FORM 9

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 7218					
SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.						
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:					
2. NAME OF OPERATOR:	Cisco 4-5-3					
Running Foxes Petroleum, Inc.	4301931 491 510					
3. ADDRESS OF OPERATOR:	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT:					
7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112	(720) 889-0510 Greater Cisco					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 500' FWL SW SW NW	COUNTY: Grand					
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 4 20S 24E	STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATUR	E OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION					
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION					
	RE TREAT SIDETRACK TO REPAIR WELL					
Approximate date work will start: CASING REPAIR NEW CO	INSTRUCTION TEMPORARILY ABANDON					
CHANGE TO PREVIOUS PLANS OPERAT	OR CHANGE TUBING REPAIR					
CHANGE TUBING PLUG A	ND ABANDON					
SUBSEQUENT REPORT (Submit Original Form Only)	ACK WATER DISPOSAL					
	CTION (START/RESUME) WATER SHUT-OFF					
	IATION OF WELL SITE					
CONVERT WELL TYPE RECOM	PLETE - DIFFERENT FORMATION					
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details	including dates, depths, volumes, etc.					
This well is not producing and is shut-in until further notice.						
,						
	,					
NAME (PLEASE PRINT) Kent Keppel	Landman					
Test Viel	1/11/2008					

RECEIVED JAN 1 4 2008

(This space for State use only)

		DIVISION OF OIL, GAS AND MINI		CONFIDENT	" 2 5 1	SE DESIGNATION AND SERIAL NUMBER: J 7218
	SUNDRY	NOTICES AND REPORTS	ON WEL	LS	6. IF IN	IDIAN, ALLOTTEE OR TRIBE NAME:
Do	not use this form for proposals to drill n drill horizontal la	new wells, significantly deepen existing wells below current aterals. Use APPLICATION FOR PERMIT TO DRILL form	t bottom-hole dept	h, reenter plugged wells, or to s.	7. UNI	T or CA AGREEMENT NAME:
1. T	YPE OF WELL OIL WELL					L NAME and NUMBER:
	AME OF OPERATOR: Unning Foxes Petroleum	n, Inc.				NUMBER: 1931 46% 5\0
	DDRESS OF OPERATOR: 60 B South Tucson Way _{CIT}	Y Centennial STATE CO ZIP 80	0112	PHONE NUMBER: (720) 889-0510		eld and POOL, OR WILDCAT: eater Cisco
4. L	OCATION OF WELL	Gray, The Control of States Co		to a to the second of the seco		_ na nineen tyrinen =
F	OOTAGES AT SURFACE: 2440'	FNL & 500' FWL SW SW NW		Karana kananan kanana Kananan kananan kanan	COUNT	Y: Grand
Q	ITR/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN: 4 20S 24E			STATE	UTAH
11.	CHECK APP	ROPRIATE BOXES TO INDICATE	NATURE (OF NOTICE, REPO	RT, O	R OTHER DATA
	TYPE OF SUBMISSION		TY	PE OF ACTION		
П	NOTICE OF INTENT	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION
_	(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT		SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR] NEW CONST	RUCTION		TEMPORARILY ABANDON
		CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE		TUBING REPAIR
	75111	CHANGE TUBING	PLUG AND A	BANDON		VENT OR FLARE
\checkmark	SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK			WATER DISPOSAL
	(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTIO	N (START/RESUME)	\Box	WATER SHUT-OFF
	Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ON OF WELL SITE	7	отнея: Well Status
	· With the state of the state o	CONVERT WELL TYPE	RECOMPLE	E - DIFFERENT FORMATION		
12.	DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all perti	inent details inc	luding dates, depths, volume	es, etc.	
Th	nis well is not producing	and is shut-in until further notice.				
•	me trem to their producting	and to once in animate for notice.				
				•		

NAME (PLEASE PRINT) Kent Keppel	TITLE	Landman
SIGNATURE Fint Figure	- DATE	2/14/2008
	_	

(This space for State use only)

RECEIVED FEB 1 9 2008

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

MAN	* §	7	į	ŧ	ğ Pipe	à	#	š	
-----	-----	---	---	---	--------	---	---	---	--

FORM 9

l	UTU 7218	RIAL NUMBER:			
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIE	E NAME:			
Do not use this form for proposals to drill no	7. UNIT or CA AGREEMENT NAM	≣:			
1. TYPE OF WELL OIL WELL		·		8. WELL NAME and NUMBER: Cisco 4-5-3	
2. NAME OF OPERATOR:	(9. API NUMBER:	
Running Foxes Petroleum	, Inc.		LOUIS AN IMPED.	4301931491 5 6	A.T.
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way	, Centennial STATE CO ZIP	80112	PHONE NUMBER: (720) 889-0510	Greater Cisco	AI:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' F	FNL & 500' FWL SW SW NW			COUNTY: Grand	
QTR/QTR, SECTION, TOWNSHIP, RANG				STATE: UTAH	
	ROPRIATE BOXES TO INDICAT			ORT, OR OTHER DATA	
TYPE OF SUBMISSION NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	ACIDIZE ALTER CASING CASING REPAIR	DEEPEN FRACTURE NEW CONS	TRUCTION	REPERFORATE CURREN SIDETRACK TO REPAIR TEMPORARILY ABANDO	WELL
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMAT	ABANDON	TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: Well Statu	<u>s</u>
	ompleted operations. Clearly show all part and is shut-in until further notice.		cluding dates, depths, volum	nes, etc.	
NAME (PLEASE PRINT) Kent Kepp	el Fuel	Titl	3/12/2008		

(This space for State use only)

RECEIVED MAR 1 2 2008

DEPAR DIVIS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	CONFIDENT	FORM 9 LEASE DESIGNATION AND SERIAL NUMBER: UTU 7218
SUNDRY NOTICES AND REPORTS ON WE	ELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
proposals to drill new wells, significantly deepen existing wells below current bottom-hole	depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:

Do	not use this form for proposals to drill r drill horizontal I:	7. ONLY OF CAPCINETY WHILE				
1. T	YPE OF WELL OIL WELL	8. WELL NAME and NUMBER: Cisco 4-5-3	-			
	AME OF OPERATOR:	9. API NUMBER:				
	unning Foxes Petroleum DDRESS OF OPERATOR:	i, inc.		PHONE NUMBER:	4301931491 516 10. FIELD AND POOL, OR WILDCA	.T:
	60 B South Tucson Way	Y Centennial STATE CO ZIF	80112	(720) 889-0510	Greater Cisco	
	OCATION OF WELL	S. S				
F	OOTAGES AT SURFACE: 2440'	FNL & 500' FWL YMSW NW			COUNTY: Grand	
Q	TR/QTR, SECTION, TOWNSHIP, RAN	STATE: UTAH				
11.	CHECK APP	ROPRIATE BOXES TO INDICAT	TE NATURE (OF NOTICE, REPO	ORT, OR OTHER DATA	
	TYPE OF SUBMISSION		TY	PE OF ACTION		
	NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT	FORMATION
	(Submit in Duplicate)	ALTER CASING	FRACTURE	FREAT	SIDETRACK TO REPAIR W	ÆLL
	Approximate date work will start:	CASING REPAIR	NEW CONST	RUCTION	TEMPORARILY ABANDON	
		CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR	
		CHANGE TUBING	PLUG AND A	BANDON	VENT OR FLARE	
\checkmark	SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL	
	Date of work completion:	CHANGE WELL STATUS	PRODUCTIO	N (START/RESUME)	WATER SHUT-OFF	
	·	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ON OF WELL SITE	✓ other: Well Status	<u>; </u>
		CONVERT WELL TYPE	RECOMPLET	E - DIFFERENT FORMATION		
12.	DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all p	pertinent details inc	uding dates, depths, volur	nes, etc.	
Th	nis well is not producina	and is shut-in until further notice.				
	IE (PLEASE PRINT) Kent Kept	nel		Landman		
NAM	IE (PLEASE PRINT) Kent Kept		TITLE			
SIGN	NATURE Just	Typel.	DATE	4/18/2008		

(This space for State use only)

RECEIVED APR 2 1 2008

15.	CARAGI	
1		

DIVISION OF OIL, GAS AND MINING					1	ASE DESIGNATION AND SERIAL NUMBER: U 7218		
SUNDRY NOTICES AND REPORTS ON WELLS						6. IF I	NDIAN, ALLOTTEE OR TRIBE NAME:	
Do	not use this form for proposals to drill n drill horizontal la	ew we	lls, significantly deepen existing wells below cur Use APPLICATION FOR PERMIT TO DRILL 1	rrent bo	ottom-hole dep r such proposa	oth, reenter plugged wells, or to als.	7. UN	IT or CA AGREEMENT NAME:
1. T	YPE OF WELL OIL WELL	7	GAS WELL OTHER_					ELL NAME and NUMBER: CO 4-5-3
	AME OF OPERATOR:							NUMBER:
	Inning Foxes Petroleum DDRESS OF OPERATOR:	, Inc	· · · · · · · · · · · · · · · · · · ·			PHONE NUMBER:		01931491 5\6 ELD AND POOL, OR WILDCAT:
	60 B South Tucson Way	Ce	ntennial STATE CO ZIP	,801	12	(720) 889-0510	1	eater Cisco
	DOCATION OF WELL	-NII	9 EGO! EWIL CW/ CW/ NIW				001111	-v Crand
F	DOTAGES AT SURFACE: 2440	FINL	& 500' FWL SW SW NW				COUN	πy: Grand
Q	TR/QTR, SECTION, TOWNSHIP, RAN	GE, M	eridian: 4 20S 2	24E			STATE	E: UTAH
11.	CHECK APP	ROF	RIATE BOXES TO INDICAT	ΓEΝ	ATURE	OF NOTICE, REPO	ORT, O	R OTHER DATA
	TYPE OF SUBMISSION				Т	YPE OF ACTION		
П	NOTICE OF INTENT		ACIDIZE		DEEPEN			REPERFORATE CURRENT FORMATION
_	(Submit in Duplicate)		ALTER CASING		FRACTURE	TREAT		SIDETRACK TO REPAIR WELL
	Approximate date work will start:		CASING REPAIR		NEW CONS	STRUCTION		TEMPORARILY ABANDON
			CHANGE TO PREVIOUS PLANS		OPERATOR	RCHANGE		TUBING REPAIR
_			CHANGE TUBING		PLUG AND	ABANDON		VENT OR FLARE
\checkmark	SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:		CHANGE WELL NAME		PLUG BACK	<		WATER DISPOSAL
			CHANGE WELL STATUS		PRODUCTE	ON (START/RESUME)		WATER SHUT-OFF
			COMMINGLE PRODUCING FORMATIONS		RECLAMAT	TION OF WELL SITE	\checkmark	отнек: Well Status
			CONVERT WELL TYPE		RECOMPLE	ETE - DIFFERENT FORMATION		
12.	DESCRIBE PROPOSED OR CO	MPL	ETED OPERATIONS. Clearly show all p	ertine	nt details in	cluding dates, depths, volur	nes, etc.	
Th	is well is not producing	and	is shut-in until further notice.					
	, ,							
							-	
NAM	E (PLEASE PRINT) Kent Kepp	el			TITL	_E Landman		
0:0:	Kint.	-	Treel		_	5/13/2008		
SIGN	IATURE //WW	-	The same of the sa		DAT	E		· · · · · · · · · · · · · · · · · · ·

(This space for State use only)

RECEIVED
MAY 1 4 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 7218
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	Cisco 4-5-3 9. API NUMBER:
Running Foxes Petroleum, Inc.	4301931 491 5\(
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL	, ,
FOOTAGES AT SURFACE: 2440' FNL & 500' FWL SW SW NW	COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 4 20S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION TYPE OF ACTION	okt, oktoriek bara
□ ACIDIZE □ DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: Well Status
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volur	nes, etc.
This well is not producing and is shut-in until further notice.	
\cdot	
NAME (PLEASE PRINT) Kent Keppel TITLE Landman	
SIGNATURE	

(This space for State use only)

RECEIVED

JUN 1 6 2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON	WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current botton	7. UNIT or CA AGREEMENT NAME:
drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for su	ch proposals. 8. WELL NAME and NUMBER:
OIL WELL GAS WELL OTHER	Cisco 4-5-3
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.	9. API NUMBER: 43019 31491 31516
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	(1.20) 000 0010
FOOTAGES AT SURFACE: 2440' FNL & 500' FWL SW SW NW	COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 4 20S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NA	TURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
NOTICE OF INTENT	EEPEN REPERFORATE CURRENT FORMATION
	RACTURE TREAT SIDETRACK TO REPAIR WELL
	EW CONSTRUCTION TEMPORARILY ABANDON
	PERATOR CHANGE TUBING REPAIR
	LUG AND ABANDON VENT OR FLARE LUG BACK WATER DISPOSAL
(Submit Original Form Only)	LUG BACK WATER DISPOSAL RODUCTION (START/RESUME) WATER SHUT-OFF
Date of work completion:	ECLAMATION OF WELL SITE OTHER: Well Status
	ECOMPLETE - DIFFERENT FORMATION
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent	
This well is not producing and is shut-in until further notice.	
NAME (PLEASE PRINT) Kent Keppel	_{TITLE} Landman
WHITE (FLEAGE FRINT)	177 lebe 49-99-99-99-99-99-99-99-99-99-99-99-99-9
SIGNATURE JUIN JUJUL	DATE 7/14/2008

(This space for State use only)

RECEIVED

JUL 1 5 2008

DEPARTMENT OF NATURAL RESOURCES

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals in 6th new wells, positionally design entiring with store for transcent in a finite control account to APPE/ADDROSE USA PREVIOUS FORMATION TO THE CONTROL TO TH		DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 7218
Do Not use the form for proposals to 60° five week 30° colors for the state of the	SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc. 3. ADDRIESS OF OPERATOR: Running Foxes Petroleum, Inc. 4. ADDRIESS OF OPERATOR: Running Foxes Petroleum, Inc. 5. ADDRIESS OF OPERATOR: RUNDING WILL FOOTAGES AT SURFACE: PLANS AT SURFACE: PLANS AT SURFACE: RUNNING PRANCE MERIDIAN 4. LOCATION OF WILL FOOTAGES AT SURFACE: RUNNING PRANCE MERIDIAN 4. ADDRIESS OF OPERATOR OPERATOR OPERATOR OPERATOR OPERATOR IN CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION REPERPORATE CURRENT FORMATION REP			7. UNIT or CA AGREEMENT NAME:
Running Foxes Petroleum, Inc. 401931484 Sig. ADDRESS OF CORRACTOR 7080 B South Tucson Way Form Centennial 51ATE CO 20 80112 (720) 889-0510 (720) 889-0510 Greater Cisco TYPE OF ACTION TYPE OF ACTION TYPE OF ACTION NOTICE OF INTENT Greater Data TYPE OF ACTION REPERFORATE CURRENT FORMATION Approximate date work will start Approximate date work will start Greater Cisco TYPE OF ACTION REPERFORATE CURRENT FORMATION REPERFORATE CURRENT FORMATION GREATER CURRENT FORMATION 12. DESCRIBE FROPOSED OR COMPLETED OFFERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice.	TYPE OF WELL OIL WELL	GAS WELL OTHER	
3. ADDRESS OF OPERATOR TYPE OF SUBMISSION TYPE OF SUBMISSION ACTIVE OF SUBMISSION TYPE OF SUBMISSION ACTIVE OF SUB		lan.	
ADDRESS AT SURFACE: 2440' FNL & 500' FWL SW SW NW COUNTY: Grand OTROTA SECTION, TOWNSHIP, RANGE, MERIDAN. 4 20S 24E STATE: UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT (Submit in Duploats) Approximites and work will start. CANNOG TOWNSHIP (Submit in Duploats) Approximites and work will start. CANNOG TOWNSHIP (Submit in Duploats) Approximites and work will start. CANNOG TOWNSHIP (Submit in Duploats) Approximites and work will start. CANNOG TOWNSHIP (Submit in Duploats) Approximites and work will start. CANNOG TOWNSHIP (Submit in Duploats) Approximites and work will start. CANNOG TOWNSHIP (Submit in Duploats) CANNOG TOWNSHIP (Submit in Duploats) CHANGE TUBING CHANGE TUBING CHANGE WELL NAME PLUG BACK WATER SISTED COMMINICATE PRODUCTION (START/RESUME) CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINICATE PRODUCTION (START/RESUME) COMMINICATE PRODUCTION (START/RESUME) COMMINICATE PRODUCTION (START/RESUME) COMMINICATE ORDEROSAL WATER SHUTLOFF COMMINICATE ORDEROSAL WATER SHUTLOFF COMMINICATE PRODUCTION (START/RESUME) COMMINICATE ORDEROSAL WATER SHUTLOFF COMMINICATE ORDEROSAL WATER SHUTLOFF TITLE Landman NAME (PLEASE PRINT) Kent Keppel TITLE Landman			• • •
POOTAGES AT SURFACE: 2440' FNL & 500' FWL SW SW NW COUNTY: Grand OTROITS, SECTION, TOWNSHIP, RANGE, MERIDAN: 4 20S 24E STATE: UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION NOTICE OF INTENT ACIDIZE DEEPEN REPERPORATE CURRENT FORMATION ACIDIZE DEEPEN REPERPORATE CURRENT FORMATION Approximate date work will start CASING REPAIR NEW CONSTRUCTION TEMPORARITY, ANADION CHANGE TUBRING PRODUCTION (STARTRESUME) WATER CHANGE WELL STATUS PRODUCTION (STARTRESUME) WATER CHANGE CANAGE WELL NAME PLUG BACK WATER CHANGE WATER CHANGE CHANGE WELL STATUS RECOMPLETE - OFFERENT FORMATION 2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice.			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION NOTICE OF INTENT (Submit in Duplicate) ALTER CASING Approximate date work will start CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start CHANGE TO PREVOUS PLANS OPERATOR CHANGE ITUBING PAPAIR CHANGE TO PREVOUS PLANS OPERATOR CHANGE WATER DISPOSAL WATER SHUT-OFF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice.		FNL & 500' FWL SW SW NW	COUNTY: Grand
TYPE OF SUBMISSION NOTICE OF INTENT ACIDIZE DEEPEN REPERPORATE CURRENT FORMATION	QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: 4 20S 24E	
NOTICE OF INTENT (Submit Duplicate) A ATTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start. CASING REPAIR OPERATOR CHANGE OPE	11. CHECK APPR	OPRIATE BOXES TO INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit Duplease) Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE WELL NAME CHANGE WELL NAME CHANGE WELL NAME CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCTION (START/RESUME) COMMINGLE PRODUCTION (START/RESUME) COMMINGLE PRODUCTION START/RESUME) CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all perthent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice.	TYPE OF SUBMISSION	TYPE OF ACTION	
Approximate date work will start Approximate date work will start CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON DEFRACTOR CHANGE CHANGE TUBING CHANGE TUBING CHANGE TUBING CHANGE WELL NAME CHANGE WELL NAME CHANGE WELL NAME CHANGE WELL NAME CHANGE WELL STATUS COMMUNISCLE PRODUCTION (START/RESUME) COMMUNISCLE PRODUCTIONS TO THERE WELL STATUS COMMUNISCLE PRODUCTIONS TO THERE TO THERE WELL STATUS TO THERE TO THERE WELL STATUS COMMUNISCLE PRODUCTIONS TO THERE TO THERE WELL STATUS TO THERE TO THERE WELL STATUS TO THERE TO THERE WELL STATUS TO THERE TO THERE WELL STATUS TO THERE SIDETRACT TO REPARKELL TUBING TO SAND ABANDON TO SENT OF FLAME WATER DISPOSAL WATER DISPOSA	NOTICE OF INTENT	ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE CHANGE WELL NAME PLUG BACK WATER DISPOSAL VENT OR FLARE PRODUCTION (STATT/FESUME) WATER SHUT-OFF COMMINIST PRODUCTION FORMATIONS RECLAMATION OF WELL STITE OTHER: Well Status PRODUCTION FORMATION RECCAMATION OF WELL STITE OTHER: Well Status OTHER: Well Status PRODUCTION FORMATION RECCAMATION RECOMPLETE - DIFFERENT FORMATION PRODUCTION FORMATION RECOMPLETE - DIFFERENT FORMATION RECOMPLETE - DIFFERENT FORMATION RECOMPLETE OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice.		ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL CHANGE WELL STATUS PRODUCTION (START/RESUME) ATTILE LANDMAN OF WELL STATUS OTHER: Well Status 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice.	Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Well Status CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice. NAME (PLEASE PRINT) Kent Keppel TITLE Landman		CHANGE TO PREVIOUS PLANS DPERATOR CHANGE	TUBING REPAIR
CHANGE WELL STATUS	[7] a		VENT OR FLARE
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER Well Status			WATER DISPOSAL
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice. NAME (PLEASE PRINT) Kent Keppel TITLE Landman	Date of work completion:		므
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice. NAME (PLEASE PRINT) Kent Keppel TITLE Landman			
This well is not producing and is shut-in until further notice. NAME (PLEASE PRINT) Kent Keppel TITLE Landman		CONVERT WELL TYPE RECOMPLETE - DIFFERENT FOR	MATION
NAME (PLEASE PRINT) Kent Keppel TITLE Landman	12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all pertinent details including dates, depth:	s, volumes, etc.
0/4/2009	This well is not producing a	and is shut-in until further notice.	
0/4/2009			
0/4/2009			•
0/4/2009			
0/4/2009			
0/4/2009			
0/4/2009			
0/4/2009			
0/4/2009			
0/4/2009			
0/4/2009			
0/4/2009			
0/4/2009			
0/4/2009			
SIGNATURE Just Just 9/4/2008	NAME (PLEASE PRINT) Kent Keppe	el _{TITLE} Landman	
, , , , , , , , , , , , , , , , , , , ,	SIGNATURE JUST	Jugal DATE 9/4/2008	

(This space for State use only)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES	FORM 9
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 7218
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Cisco 4-5-3
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.	9. API NUMBER: 4301931 491 -516
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 500' FWL SW SW NW	COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 4 20S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT CSubmit in Duplicate) ACIDIZE DEEPEN ALTER CASING FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL

	TYPE OF SUBMISSION		TYPE OF ACTION						
П	NOTICE OF INTENT		ACIDIZE		DEEPEN		REPERFORATE CURRENT FORMATION		
	(Submit in Duplicate)		ALTER CASING		FRACTURE TREAT		SIDETRACK TO REPAIR WELL		
	Approximate date work will start:		CASING REPAIR		NEW CONSTRUCTION		TEMPORARILY ABANDON		
Z	SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:		CHANGE TO PREVIOUS PLANS		OPERATOR CHANGE		TUBING REPAIR		
			CHANGE TUBING		PLUG AND ABANDON		VENT OR FLARE		
			CHANGE WELL NAME		PLUG BACK		WATER DISPOSAL		
			CHANGE WELL STATUS		PRODUCTION (START/RESUME)		WATER SHUT-OFF		
	Date of work completion.		COMMINGLE PRODUCING FORMATIONS		RECLAMATION OF WELL SITE	V	OTHER: Well Status		
			CONVERT WELL TYPE		RECOMPLETE - DIFFERENT FORMATION				
12.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.								

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel	TITLE	Landman
SIGNATURE FINE TYPE	DATE	10/23/2008

(This space for State use only)

1. TYPE OF WELL

11.

2. NAME OF OPERATOR:

RECEIVED

OCT 27 2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

EASE DESIGNATION AND SERIAL NUMBER

SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1 TVDE OF MELI	8. WELL NAME and NUMBER:
OIL WELL GAS WELL OTHER	Cisco 4-5-3
2. NAME OF OPERATOR:	9. API NUMBER:
Running Foxes Petroleum, Inc.	430193 1491 31516
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 (720) 889-0510	Greater Cisco
4. LOCATION OF WELL	Orand
FOOTAGES AT SURFACE: 2440' FNL & 500' FWL SW SW NW	COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 4 20S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	, on onle only
TYPE OF SUBMISSION TYPE OF ACTION	DEDECTORATE CUEDENT FORMATION
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ отнек: Well Status
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
40. PEOCEINE PROPOSEE OF COURT FEET OFFICE COURT IN A STATE OF THE STA	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	es, etc.
This well is not producing and is shut-in until further notice.	
Kont Konnel	·
NAME (PLEASE PRINT) Kent Keppel TITLE Landman	
SIGNATURE TIME TO 1/9/2009	
SIGNATURE 1.111 Teffee DATE 179/2009	
, , , , , , , , , , , , , , , , , , , ,	

(This space for State use only)

STATE OF UTAH

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES FORM									
		DIVISION OF OIL, GAS AND MI	INING		5. LEASE DESIGNATION TO THE SECOND SE	ON AND SERIAL NUMBER:			
	SUNDRY	LS	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME:					
Do n	not use this form for proposals to drill n drill horizontal la	new wells, significantly deepen existing wells below cu aterals. Use APPLICATION FOR PERMIT TO DRILL	rrent bottom-hole dep form for such propose	th, reenter plugged wells, or to	7. UNIT or CA AGREE	MENT NAME:			
1. TY	PE OF WELL OIL WELL	GAS WELL OTHER			8. WELL NAME and N Cisco 4-5-3	JMBER:			
	ME OF OPERATOR: nning Foxes Petroleum	ı, Inc.			9. API NUMBER: 4301931 494 516				
	DDRESS OF OPERATOR: 0 B South Tucson Way	Y Centennial STATE CO ZIF	₅ 80112	PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL				
_	OCATION OF WELL OCTAGES AT SURFACE: 2440'	FNL & 500' FWL SW SW NW			COUNTY: Grand				
QT	R/QTR, SECTION, TOWNSHIP, RAN	ige, meridian: 4 20S 2	24E		STATE:	UTAH			
11.	CHECK APP	ROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPO	ORT, OR OTHER	DATA			
7	TYPE OF SUBMISSION		Т	YPE OF ACTION					
	NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE ALTER CASING	DEEPEN FRACTURE	TREAT		E CURRENT FORMATION O REPAIR WELL			
	Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION	TEMPORARIL	Y ABANDON			
		CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPA	NR .			
		CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLA	RE			
✓	SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACH	<	WATER DISPO	OSAL			
	Date of work completion:	CHANGE WELL STATUS	PRODUCTION	ON (START/RESUME)	WATER SHUT	-OFF			
	Date of work completion.	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	ION OF WELL SITE	✓ OTHER: We	ell Status			
		CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION					

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel	TITLE Landman	
SIGNATURE FUNT Juggel	DATE 2/19/2009	

(This space for State use only)

RECEIVED

FEB 2 3 2009

DIV. OF OIL, GAS & MINING

FORM 9

MENERITAL STATE OF UTAH

DEPARTMENT OF NATURAL RESOURD DIVISION OF OIL, GAS AND MI	RCES /			
DIVISION OF OIL, GAS AND MI	LEASE DESIGNATION AND SERIAL NUMBER: UTU 7218			
SUNDRY NOTICES AND REPORTS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below cur drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL f	7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL OIL WELL ONE GAS WELL OTHER	orm for such proposals.	8. WELL NAME and NUMBER: Cisco 4-5-3		
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.	9. API NUMBER: 4301931491, 5\			
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP	PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco		
4. LOCATION OF WELL				
FOOTAGES AT SURFACE: 2440' FNL & 500' FWL SW SW NW		COUNTY: Grand		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 4 20S 2	4E	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT. OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
NOTICE OF INTENT	DEEPEN	REPERFORATE CURRENT FORMATION		
(Submit in Duplicate) ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL		
Approximate date work will start: CASING REPAIR	☐ NEW CONSTRUCTION	TEMPORARILY ABANDON		
CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR		
CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE		
SUBSEQUENT REPORT CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL		
(Submit Original Form Only) CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF		
Date of work completion: COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: Well Status		
CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all p	ertinent details including dates, depths, volume	es etc.		
This well is not producing and is shut-in until further notice.	•			
This well is not producing and is shat-in until further house.				

(This space for State use only)

NAME (PLEASE PRINT) Kent Keppel

RECEIVED

APR 1 4 2009

Landman

4/9/2009

DATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: **UTU 7218** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL OIL WELL 🔽 GAS WELL OTHER Cisco 4-5-3 2. NAME OF OPERATOR: 9. API NUMBER 4301931491 51 Running Foxes Petroleum, Inc. 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: STATE CO ZIP 80112 7060 B South Tucson Way CITY Centennial (720) 889-0510 **Greater Cisco** 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 500' FWL SW SW NW COUNTY: Grand 20S 24E QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE ✓ OTHER: Well Status CONVERT WELL TYPE **RECOMPLETE - DIFFERENT FORMATION** 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT)	Kent Keppel	TITLE	Landman
SIGNATURE	First Figuel	DATE	5/14/2009

(This space for State use only)

RECEIVED

MAY 19 2009

	*		DED	STATE OF UT		28E4	na 1 8	INFRITIA	1	FORM	N 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING									SE DESIGNATION AND SERIAL NUMBER:		
						***	HWI		5	J 7218 IDIAN, ALLOTTEE OR TRIBE NAME:	
	SUNDRY NOTICES AND REPORTS ON WELL'S								" "		
Do i	not use this form for	proposals to drill n drill horizontal la	ew well	lls, significantly deepen existing we Use APPLICATION FOR PERMIT	ells below cur TTO DRILL f	rent bot	tom-hole dept such proposal	h, reenter plugged wells, or to	7. UNI	T or CA AGREEMENT NAME:	
1. T	YPE OF WELL	OIL WELL	7	GAS WELL 🗌	OTHER _				1	L NAME and NUMBER:	
2. N	AME OF OPERATOR	R:	_							NUMBER:	
	inning Foxes		, Inc	D						18 31516	
	DDRESS OF OPERA		Cer	ntennial STATE	CO ZIP	801 ⁻	12	PHONE NUMBER: (720) 889-0510		ELD AND POOL, OR WILDCAT:	
	OCATION OF WELL			SIMIC					1		
F	OOTAGES AT SURF	FACE: 2440'	FNL	& 500' FWL					COUNT	ry: Grand	
Q.	TR/QTR, SECTION,	, TOWNSHIP, RAN	GE, ME	ERIDIAN: SWNW 4	208 2	4E	6		STATE	: UTAH	
11.	CH	HECK APP	ROP	RIATE BOXES TO II	NDICAT	ΈN	ATURE (OF NOTICE, REPO	RT, O	R OTHER DATA	
	TYPE OF SUBI	MISSION						PE OF ACTION			
	NOTICE OF INT			ACIDIZE			DEEPEN			REPERFORATE CURRENT FORMATION	
	(Submit in Dupl	,	빒	ALTER CASING			FRACTURE			SIDETRACK TO REPAIR WELL	
	Approximate date v	work will start:		CASING REPAIR	_		NEW CONST			TEMPORARILY ABANDON	
			片	CHANGE TO PREVIOUS PLANS	S		OPERATOR			TUBING REPAIR	
Z	SUBSEQUENT	PEDORT	片	CHANGE TUBING			PLUG AND A		님	VENT OR FLARE	
ليكلا	(Submit Origina			CHANGE WELL NAME			PLUG BACK			WATER DISPOSAL	
	Date of work comp	eletion;	片	CHANGE WELL STATUS	DMATIONO			ON (START/RESUME)		WATER SHUT-OFF	
			H	COMMINGLE PRODUCING FOR CONVERT WELL TYPE	RIVIATIONS			ON OF WELL SITE TE - DIFFERENT FORMATION	✓	отнея: Well Status	—
			<u> </u>					-			
				ETED OPERATIONS. Clearly		ertiner	nt details inc	luding dates, depths, volum	es, etc.		
Ϊh	is well is not	producing	and	is shut-in until further	r notice.						
					····						
NAME	E (PLEASE PRINT) _	Kent Kepp	ei				T1T1 -	Landman			
MAN	- IL CENOE LKIM!)			/	,		TITLE	·			
SIGN	ATURE	Jin		Juppel			DATE	6/22/2009			_
											=

(This space for State use only)

RECEIVED JUN 2 4 2009

CONFIDENTIAL

FORM 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OU. GAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 7218						
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:						
drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:						
	Cisco 4-5-3						
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.	9. API NUMBER: 430193 149 1 <i>31516</i>						
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco						
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 500' FWL	COUNTY: Grand						
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 4 20S 24E 6	STATE: UTAH						
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION							
NOTICE OF INTENT DEEPEN	REPERFORATE CURRENT FORMATION						
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL						
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON						
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR						
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE						
✓ SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL						
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF						
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ отнек: Well Status						
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION							
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice.							
NAME (PLEASE PRINT) Kent Keppel							
SIGNATURE FINT FUNDED DATE 7/13/2009							

(This space for State use only)

RECEIVED
JUL 1 5 2009

CONFIDENTIAL

FORM 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 7218					
SUNDRY NOTICES AND REPORTS ON W	/ELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-ho drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such p	le depth, reenter plugged wells, or to roposals					
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Cisco 4-5-3					
2. NAME OF OPERATOR:	9. API NUMBER:					
Running Foxes Petroleum, Inc.	430193149+4301931516					
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: Greater Cisco					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 500' FWL	COUNTY: Grand					
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 4 20S 24E 6	STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATU	RE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION					
NOTICE OF INTENT	EN REPERFORATE CURRENT FORMATION					
	TURE TREAT SIDETRACK TO REPAIR WELL					
Approximate date work will start: CASING REPAIR NEW	CONSTRUCTION TEMPORARILY ABANDON					
CHANGE TO PREVIOUS PLANS OPER	TATOR CHANGE TUBING REPAIR					
	AND ABANDON VENT OR FLARE					
SUBSEQUENT REPORT CHANGE WELL NAME PLUG (Submit Original Form Only)	BACK WATER DISPOSAL					
Date of work completion: CHANGE WELL STATUS PROD	DUCTION (START/RESUME) WATER SHUT-OFF					
COMMINGLE PRODUCING FORMATIONS RECL	AMATION OF WELL SITE OTHER: Well Status					
CONVERT WELL TYPE RECO	MPLETE - DIFFERENT FORMATION					
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details.	alls including dates, depths, volumes, etc.					
This well is not producing and is shut-in until further notice.						
NAME (PLEASE PRINT) Kent Keppel	TITLE Landman					
SIGNATURE Fint Finsel	DATE 8/12/2009					

RECEIVED

AUG 17 2009

(This space for State use only)

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING



		UTU 7218					
	SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do n	not use this form for proposals to drill n drill horizontal la	7. UNIT or CA AGREEMENT NAME:					
	PE OF WELL OIL WELL		8. WELL NAME and NUMBER:				
2. NA	ME OF OPERATOR:		9. API NUMBER:				
	nning Foxes Petroleum		4301931491-4301931516				
	DRESS OF OPERATOR: 0 B South Tucson Way CITY	Centennial STATE CO ZIP 80112 PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco				
FC	OCATION OF WELL OCTAGES AT SURFACE: 2440' I	NL & 500' FWL	COUNTY: Grand				
QI	R/QTR, SECTION, TOWNSHIP, RAN	e, meridian: SWNW 4 20S 24E 6	STATE: UTAH				
11.	CHECK APPR	OPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA				
7	TYPE OF SUBMISSION	TYPE OF ACTION					
	NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	ACIDIZE DEEPEN ALTER CASING FRACTURE TREAT CASING REPAIR NEW CONSTRUCTION CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR				
V	SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE TUBING PLUG AND ABANDON CHANGE WELL NAME PLUG BACK CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	 VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF ✓ OTHER: Well Status 				
		IPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volur nd is shut-in until further notice.	nes, etc.				
NAME	(PLEASE PRINT) Kent Kepp	I _{TITLE} Landman					
	ATURE FINE	Figsel DATE 9/14/2009					

(This space for State use only)

RECEIVED SEP 1 6 2009

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 7218
SUNDRY NOTICES AND REPORTS ON W	ELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-ho drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such p	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL ✓ GAS WELL ☐ OTHER	8. WELL NAME and NUMBER: Cisco 4-5-3
2. NAME OF OPERATOR:	
Running Foxes Petroleum, Inc.	9. API NUMBER: 2/30/93/5/6
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: (720) 889-0510 Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 500' FWL	county: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 4 20S 24E 6	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATU	RE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
ACIDIZE DEEP	
NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRAC	TURE TREAT SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW	CONSTRUCTION TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPER	ATOR CHANGE TUBING REPAIR
CHANGE TUBING PLUG	AND ABANDON VENT OR FLARE
	BACK WATER DISPOSAL
(Submit Original Form Only)	DUCTION (START/RESUME) WATER SHUT-OFF
Date of work completion:	AMATION OF WELL SITE OTHER: Well Status
	MPLETE - DIFFERENT FORMATION
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent deta	
	ins molading dates, departs, voluntes, etc.
This well is not producing and is shut-in until further notice.	
	•
NAME (PLEASE PRINT)_Kent Keppel	TITLE Landman
7.1 7.11	
SIGNATURE JULY JUPPEL	DATE 10/20/2009

(This space for State use only)

RECEIVED OCT 2 6 2009

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

CUNFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NUMBER:

ORM 9

			UTU 7218
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill n drill horizontal la	7. UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL	8. WELL NAME and NUMBER: Cisco 4-5-3		
2. NAME OF OPERATOR:			9. API NUMBER:
Running Foxes Petroleum	ı, Inc.		4301931494 516
ADDRESS OF OPERATOR: 7060 B South Tucson Way CIT	Y Centennial STATE CO ZIP	PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440'	FNL & 500' FWL		county: Grand
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN: SWNW 4 20S 2	24E 6	STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT. OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	,
	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	
Approximate date work will start:		=	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
L.21	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion.	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ OTHER: Well Status
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS Clearly show all r	pertinent details including dates, depths, volum	
	સ		cs, etc.
inis well is not producing	and is shut-in until further notice.	•	
			•
			·
NAME (PLEASE PRINT) Kent Kepp	el	TITLE Landman	
NAME (PLEASE PRINT)		TITLE Landinan	
SIGNATURE FM	Fund	DATE 11/13/2009	
This snace for State use only)			

inis space for State use only)

RECEIVED NOV 17 2009

CONFIDENTIAL

FORM 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	ı		SE DESIGNATION AND SERIAL NUMBER:					
	SUNDRY	6. IF II	NDIAN, ALLOTTEE OR TRIBE NAME:					
Doı	not use this form for proposals to drill n drill horizontal la	7. UNI	T or CA AGREEMENT NAME:					
	PE OF WELL OIL WELL		GAS WELL OTHER					LL NAME and NUMBER:
2 N	AME OF OPERATOR:							CO 4-5-3 NUMBER:
	inning Foxes Petroleum	, Inc).					193149T 4301931516
3. AI	ODRESS OF OPERATOR:	-				PHONE NUMBER:	10. FI	ELD AND POOL, OR WILDCAT:
	0 B South Tucson Way CITY	_y Cei	ntennial STATE CO ZIP	801	12	(720) 889-0510	Gre	eater Cisco
	OCATION OF WELL DOTAGES AT SURFACE: 2440'	FNL	& 500' FWL				COUN	τγ: Grand
Q	TR/QTR, SECTION, TOWNSHIP, RAN	GE, MI	ERIDIAN: SWNW 4 20S 2	24E	6		STATE	:: UTAH
11.	CHECK APPR	ROP	RIATE BOXES TO INDICAT	ΓEΝ	IATURE	OF NOTICE, REPO	RT, C	R OTHER DATA
	TYPE OF SUBMISSION	Τ				YPE OF ACTION	,	
П	NOTICE OF INTENT		ACIDIZE		DEEPEN		П	REPERFORATE CURRENT FORMATION
ш	NOTICE OF INTENT (Submit in Duplicate)		ALTER CASING		FRACTURE	E TREAT	Ē	SIDETRACK TO REPAIR WELL
	Approximate date work will start:	\Box	CASING REPAIR		NEW CON	STRUCTION	$\overline{\Box}$	TEMPORARILY ABANDON
			CHANGE TO PREVIOUS PLANS		OPERATOR	R CHANGE	\Box	TUBING REPAIR
			CHANGE TUBING		PLUG AND	ABANDON	$\overline{\Box}$	VENT OR FLARE
✓	SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:		CHANGE WELL NAME		PLUG BAC	PLUG BACK		WATER DISPOSAL
			CHANGE WELL STATUS		PRODUCTI	ON (START/RESUME)	$\overline{\Box}$	WATER SHUT-OFF
	Date of work completion.		COMMINGLE PRODUCING FORMATIONS		RECLAMA1	TION OF WELL SITE		отнек: Well Status
			CONVERT WELL TYPE		RECOMPLE	ETE - DIFFERENT FORMATION	_	
12.	DESCRIBE PROPOSED OR CO	MPLE	ETED OPERATIONS. Clearly show all p	ertine	ent details in	cluding dates depths volum	es etc	
			is shut-in until further notice.			ordanig dates, doptile, voidil	.00, 010.	
, , , ,	is well is not producing a	anu	is shut-in until lutther holice.					
								RECEIVED
								DEC 1 4 2009
							P9. 17	COTOUR DAG SANSANS
							Di	v. of oil, gas & mining
NAME	(PLEASE PRINT) Kent Keppe	el			TITL	_E Landman		
Olor:	7		Time!			12/11/2009		
SIGNA	ATURE		- proper		DATI	E 12/11/2009		

(This space for State use only)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINIO

	LEASE DESIGNATION AND SERIAL NUMBER:
ı	ITLL 7040

					UTU 7218
	SUNDRY	NOTICES AND REPORTS	ON WELLS	EN BOOMS 6	. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do	not use this form for proposals to drill r drill horizontal la	d wells, or to	. UNIT or CA AGREEMENT NAME:		
1. T	YPE OF WELL OIL WELL	✓ GAS WELL ☐ OTHER			. WELL NAME and NUMBER:
		STOVELL STIER			Cisco 4-5-3
Rι	ame of operator: Inning Foxes Petroleum	, Inc.			. API NUMBER: 4301931516
	DDRESS OF OPERATOR:		PHONE NUMBER		0. FIELD AND POOL, OR WILDCAT:
	60 B South Tucson Way CIT	Centennial STATE CO ZIP	30112 (720) 889	-0510	Greater Cisco
	OOTAGES AT SURFACE: 2440'	FNL & 500' FWL			COUNTY: Grand
Q	TR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: SWNW 4 20S 24	1E 6	s	TATE: UTAH
11.	CHECK APPI	ROPRIATE BOXES TO INDICATI	E NATURE OF NOTIC	E, REPORT	, OR OTHER DATA
	TYPE OF SUBMISSION		TYPE OF ACT		
	NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
Ш	NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT		SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR	☐ NEW CONSTRUCTION		TEMPORARILY ABANDON
		CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE		TUBING REPAIR
		CHANGE TUBING	PLUG AND ABANDON		
7	SUBSEQUENT REPORT				VENT OR FLARE
	(Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
	Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESI	JME)	WATER SHUT-OFF
		COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SI	ΓE	✓ other: Well Status
		CONVERT WELL TYPE	RECOMPLETE - DIFFERENT	FORMATION	
		ompleted Operations. Clearly show all per and is shut-in until further notice.	rtinent details including dates, o	epths, volumes,	etc.
NAME	E (PLEASE PRINT) Kent Kepp	el	TITLE Landma	ın	
SIGN	ATURE FINE	Typel	DATE	10	

(This space for State use only)

RECEIVED
JAN 2 1 2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

	1		-	SCHOOL STATE	THE REAL PROPERTY.	Contractor of the contractor o		C. A.P. DATE SERVED	A STATE OF THE PARTY OF THE PAR	A STATE OF	1		THE PERSON NAMED IN	ACRES IN			1	A. STATES	Charles and the same	CONTRACTOR OF THE PARTY OF THE	Section of the second	FOR
1	Ĵ	N.	j	NAME OF TAXABLE PARTY.	}			A STATE		þ	L	E	S	Ė,	þ	E	IG	Ň	A T	ľ	N	AND SERIAL NUMBER:

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
. Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:
	- Cisco 4-5-3
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.	9. API NUMBER: 4301931516
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 (720) 889-0510	Greater Cisco
4. LOCATION OF WELL	
FOOTAGES AT SURFACE: 2440' FNL & 500' FWL	county: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 4 20S 24E 6	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: Well Status
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	N
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volu This well is not producing and is shut-in until further notice.	imes, etc.
NAME (PLEASE PRINT) Kent Keppel TITLE Landman	
SIGNATURE First Figgel DATE 2/12/2010	

(This space for State use only)

RECEIVED FEB 1 6 2010

FORM 9

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

	į		SE DESIGNATION AND SERIAL NUMBER: J 7218							
	SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:								
Do n	not use this form for proposals to drill n drill horizontal la	7. UNI	For CA AGREEMENT NAME:							
1. TY	PE OF WELL OIL WELL		GAS WELL OTHER_					L NAME and NUMBER:		
	ME OF OPERATOR:	la a					1	NUMBER:		
	nning Foxes Petroleum DRESS OF OPERATOR:	, inc.				PHONE NUMBER:	1	4301931516 10. FIELD AND POOL, OR WILDCAT:		
	0 B South Tucson Way	Cen	tennial STATE CO ZIP	801	12	(720) 889-0510	Gre	eater Cisco		
	OCATION OF WELL OCTAGES AT SURFACE: 2440'	FNL	& 500' FWL				COUNT	ry: Grand		
Q1	TR/QTR, SECTION, TOWNSHIP, RAN	GE, ME	RIDIAN: SWNW 4 20S 2	4E	6		STATE	: UTAH		
11.	CHECK APP	ROPI	RIATE BOXES TO INDICAT	E N	ATURE	OF NOTICE, REPO	RT, O	R OTHER DATA		
	TYPE OF SUBMISSION				Т	YPE OF ACTION				
	NOTICE OF INTENT		ACIDIZE		DEEPEN			REPERFORATE CURRENT FORMATION		
	(Submit in Duplicate)	Ш	ALTER CASING		FRACTURE	TREAT		SIDETRACK TO REPAIR WELL		
	Approximate date work will start:	닏	CASING REPAIR			STRUCTION	닏	TEMPORARILY ABANDON		
			CHANGE TO PREVIOUS PLANS	Ц	OPERATOR		닠	TUBING REPAIR		
Z	CURCEOHENT REPORT	片	CHANGE TUBING		PLUG AND ABANDON		닐	VENT OR FLARE		
V	SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	닏	CHANGE WELL NAME	Ш	PLUG BACK		닏	WATER DISPOSAL		
		片	CHANGE WELL STATUS			ON (START/RESUME)		WATER SHUT-OFF		
		片	COMMINGLE PRODUCING FORMATIONS	님		TION OF WELL SITE	√	OTHER: Well Status		
			CONVERT WELL TYPE			ETE - DIFFERENT FORMATION				
			TED OPERATIONS. Clearly show all p		nt details in	cluding dates, depths, volum	es, etc.			
Thi	is well is not producing	and i	is shut-in until further notice.							
NAMI	E (PLEASE PRINT) Kent Kepp	el			TITL	_E Landman				
	ATURE TIME	ξ	Figuel		DAT	2/12/2010				
			-							

(This space for State use only)

RECEIVED

MAR 1 6 2010

CONFIDENTIAL

FORM 9

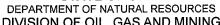
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 7218		
SUNDRY NOTICES AN	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly deeper drill horizontal laterals. Use APPLICATION F	n existing wells below current bottom-hole dep FOR PERMIT TO DRILL form for such propos	oth, reenter plugged wells, or to als.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL			8. WELL NAME and NUMBER: Cisco 4-5-3
2. NAME OF OPERATOR:			9. API NUMBER:
Running Foxes Petroleum, Inc.			4301931516
ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial	STATE CO ZIP 80112	PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 500' FWL			country: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNV	/ 4 20S 24E 6		STATE: UTAH
11. CHECK APPROPRIATE BOXE	S TO INDICATE NATURE	OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	Т	YPE OF ACTION	
NOTICE OF INTENT	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR	NEW CONS	STRUCTION	TEMPORARILY ABANDON
CHANGE TO PREV	IOUS PLANS OPERATOR	R CHANGE	TUBING REPAIR
CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NA	ME PLUG BAC	Κ	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL ST.	ATUS PRODUCTI	ON (START/RESUME)	WATER SHUT-OFF
Date of work completion: COMMINGLE PROD	DUCING FORMATIONS RECLAMAT	TION OF WELL SITE	✓ other: Well Status
CONVERT WELL T	YPE RECOMPLE	ETE - DIFFERENT FORMATION	The Control of the Co
12. DESCRIBE PROPOSED OR COMPLETED OPERATION This well is not producing and is shut-in unt		cluding dates, depths, volume	s, etc.
NAME (PLEASE PRINT) Kent Keppel	TITL	_E Landman	
SIGNATURE Funt Fypel	7 DAT	4/12/2010	
			

(This space for State use only)

RECEIVED
APR 1 4 2010







DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 7218
SUNDRY NOTICES AND REPORTS ON	WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottor drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for su	n-hole depth, reenter plugged wells, or to
1. TYPE OF WELL OIL WELL OSS APPLICATION FOR PERMIT TO DRILL ISSUITION SU OTHER OTHER	8. WELL NAME and NUMBER: Cisco 4-5-3
2. NAME OF OPERATOR:	9. API NUMBER:
Running Foxes Petroleum, Inc.	4301931516
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 500' FWL	соинту: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 4 20S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NA	TURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
NOTICE OF INTENT	EEPEN REPERFORATE CURRENT FORMATION
	RACTURE TREAT SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR N	EW CONSTRUCTION TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS	PERATOR CHANGE TUBING REPAIR
	LUG AND ABANDON VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME P	LUG BACK WATER DISPOSAL
Date of work completion:	RODUCTION (START/RESUME) WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS R	ECLAMATION OF WELL SITE
CONVERT WELL TYPE	ECOMPLETE - DIFFERENT FORMATION
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent	details including dates, depths, volumes, etc.
This well is not producing and is shut-in until further notice.	
NAME (PLEASE PRINT) Kent Keppel	TITLE Landman
Tit Tank	DATE 5/12/2010
SIGNATURE 7531 753900	DATE 5/12/2010

(This space for State use only)

RECEIVED MAY 1 3 2010

Form 3160-5 (February 2005)

2. Name of O

3a. Address

4. Location of

2440' fnl & 500' fwl S4 T20S R24E

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MEIN	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 20
1111-111	· 1/27

Grand County, Utah

Do not use this form for proposals abandoned well. Use Form 3160 - 3	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other in.	structions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
. Type of Well ☐ ☐ ☐ Gas Well ☐ ☐ Other . Name of Operator Running Foxes Petroleum		8. Well Name and No. Cisco 4-5-3
a. Address	3b. Phone No. (include area code)	9. API Well No. 43-019-315-16-00-00
7060 B South Tucson Way Centennial, CO 80112	720-889-0510	10. Field and Pool, or Exploratory Area Greater Cisco
Location of Well (Footage, Sec., T., R., M., or Survey Descriptio	11. County or Parish, State	

12. CHECK A	PPROPRIATE BOX(ES) T	TO INDICATE NATUR	E OF NOTICE, REPORT, C	OR OTHER DATA
TYPE OF SUBMISSION		TYF	PE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☑ Plug and Abandon ☐ Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production casing & surface casing with cement from PBTD to the surface. Surface casing (8 5/8", 24#, J55) was set at 180' GL & production casing (4.5", 10.5#, J55) was run to 1524.4' GL. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker, consisting of a metal plate, will be welded on to the remaining casing with all pertinent well information placed onto the plate. As well, a weep hole will be left on the plate. Once the plate has been welded on to the pipe, it will be buried and the well pad will be recontoured and seeded to blend in with the natural surroundings. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

CC: UT DOGM

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
Neil D. Sharp	Title Geologist
Signature X	Date 05/28/2010
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE
Approved by ON ON	Title Pet Ery. Date 6/15/10
Conditions of approval, if any, are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject leads which would entitle the applicant to conduct operations thereon.	Office OG Action is Necessary
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	

(Instructions on page 2) X Form 8, WCR Should be Submitted JUN 0 2 2010 [MMEDIATELY ! DIV. OF OIL, GAS & MIN

DIV. OF OIL, GAS & MINING

Lease #: UTU 7218 Entity #: 16246

Cisco 4-5-3 SW SW NW Sec 4 T20S R24E Elevation: 4598' GL 43-019-31516

*All tubing & rods pulled; Well to be P&A'd

Spud: July 1, 2007

Complete: July 5, 2007

Surface Casing: 180' of 8 5/8" (24#, J55); 94.5 sacks of Type III cement

Production Casing: 1524.4' of 4 $\frac{1}{2}$ " (10.5#, J55); 180 sacks of Type III cement

Zone:

IP:

Total Oil:

Total Gas:

Total Water:

GOR:

API/Gravity:

TD: 1575' GL PBTD: 1524.4' GL

CONFIDENTIAL

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 7218
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL 🗹 GAS WELL 🗌 OTHER	8. WELL NAME and NUMBER: Cisco 4-5-3
2. NAME OF OPERATOR:	9. API NUMBER:
Running Foxes Petroleum, Inc.	4301931516
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 500' FWL	COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 4 20S 24E 6	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ отнек: Well Status
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volum This well is not producing and is shut-in until further notice.	es, etc.
NAME (PLEASE PRINT) Kent Keppel	
SIGNATURE fint fight DATE 6/14/2010	

(This space for State use only)

RECEIVED JUN 1 6 2010

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING

JULY 7218

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	, , , , , , , , , , , , , , , , , , ,
1. TYPE OF WELL OIL WELL GAS WELL OTHER 8. WELL NAME and NUMBER: Cisco 4-5-3	
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc. 9. API NUMBER: 4301931516	
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 PHONE NUMBER: (720) 889-0510 Greater Cisco	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 500' FWL COUNTY: Grand	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 4 20S 24E 6 STATE:	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: CASING REPAIR DEEPEN DEEPEN REPERFORATE CURRENT FOR SIDETRACK TO REPAIR WELL NEW CONSTRUCTION TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR	MATION
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE TUBING PLUG AND ABANDON WATER DISPOSAL WATER SHUT-OFF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Well Status	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice.	
NAME (PLEASE PRINT) Kent Keppel	
SIGNATURE DATE 7/9/2010	

(This space for State use only)

RECEIVED JUL 1 2 2010

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CONFIDENT	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
-----------	--

Lease Serial No.
UTU 7218
If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for su		.LS			U.	FU 7218
anamachea mem eec com electro e ini electro.	o re-ei ch proi	nter	an Is.		6. If	Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on			·		7. If U	Jnit or CA/Agreement, Name and/or No.
1. Type of Well						
Oil Well O Gas Well Other 2. Name of Operator Running Foxes Petroleum						ell Name and No.
						PI Well No.
a. Address 3b. Phone No. 7060 B South Tucson Way Centennial, CO 80112 3b. Pcone No.		rea co	ode)			B-019-315-16-00-00 eld and Pool, or Exploratory Area
. Location of Well (Footage, Sec., T., R, M., or Survey Description)		****				reater Cisco
2440' fnl & 500' fwl S4 T20S R24E					11. Co	ounty or Parish, State
					Gı	rand County, Utah
12. CHECK APPROPRIATE BOX(ES) TO INDICATE N	IATURE	OF	NOTIC	E, RE	PORT,	, OR OTHER DATA
TYPE OF SUBMISSION	TYPE	OF.	ACTIO	N		
✓ Notice of Intent Acidize Deepen Alter Casing Fracture Trea	_		roductio		/Resum	· —
Alter Casing Fracture Trea Subsequent Report Casing Repair New Constru			eclamat ecomple			☐ Well Integrity ☐ Other
Final Abandonment Notice Change Plans Plug and Aba			emporar		ndon	
Describe Proposed or Completed Operation (clearly state all pertinent details, includ			/ater Dis	•		
previously approved procedure from the aforementioned sundry be disr Petroleums finalized plan for plugging this well. Running Foxes Petroleum intends to fill the production annulus with wa Cement will then be poured into both annuli until cement is at surface an intends to dig around the casing and cut off the first three feet of surface marker (consisting of a metal plate) will be welded on to the casing stub will be left on the plate). Once the plate has been welded on to the casing reclamation. If the BLM deems any other action necessary please inform abandoning. Attached: Well Schematic	ter up to id holds. & prodi with all j s stub, it i Runnii	15' C Upo uction pertin will b	GL. A (n comp casing ent wel	CIBP or letion (from g l inforn d and t oleum	a wipe of ceme round nation he well upon a	er plug will then be set at 15' GL. nting Running Foxes Petroleum level. Afterward a belowground placed onto the plate (a weep hole pad will be prepared for pproval of this plugging and RECEIVED
CC: UT DOGM	Date	: 8	125	: 20	10	JUL 2 2 2010
	Initia	is:	K	کد		DIV. OF OIL, GAS & MININ
I hereby certify that the foregoing is true and correct Name (Printed/Typed)						,
-	tle Geol	ogist				
Neil D. Sharp	tle Geol	ogist		07/2	20/2010)
Neil D. Sharp Ti	ate		OFFI			
Neil D. Sharp Ti Signature THIS SPACE FOR FEDERAL O	R STA	\TE		CE U	SE	
Neil D. Sharp THIS SPACE FOR FEDERAL Of this notice does not warrant or tify that the applicant holds legal or equitable title to those rights in the subject lease	R STA	TE P	offi et_	CE U	SE	Date S//6//O Federal Approval Of This Action Is Necessary
Neil D. Sharp Ti Signature Di	Title	ATE P	et_)OG	CE U	SE	Date 8//6//O Federal Approval Of This Action Is Necessary

Lease #: UTU 7218 Entity #: 16246

Spud: July 1, 2007 Complete: July 5, 2007

Surface Casing: 180' of 8 5/8" (24#, J55); 94.5 sacks of Type III cement

Production Casing: 1524.4' of 4 1/2"

(10.5#, J55); 180 sacks of Type III cement

*Top of Cement at 102' GL

Zone:

IP:

Total Oil:

Total Gas:

Total Water:

GOR:

API/Gravity:

Cisco 4-5-3 SW SW NW Sec 4 T20S R24E Elevation: 4598' GL

43-019-31516

*All tubing & rods pulled; Well to be P&A'd

Propose set CIBP/Wiper plug @ 15' GL

Water filling casing in between plugs

RECEIVED JUL 2 2 2010

DIV. OF OIL, GAS & MINING

TD: 1575' GL PBTD: 1524.4' GL

Form 3160-5 (February 2005) DEPARTMENT OF THE INBUREAU OF LAND MANA SUNDRY NOTICES AND REPO Do not use this form for proposals to abandoned well. Use Form 3160-3 (AF	GEMENT ORTS ON drill or t	N WELLS o re-enter	an	FID	5. Lease Seria UTU 72			
SUBMIT IN TRIPLICATE- Other instru	ctions on	reverse s	ide.		7. If Unit or	r CA/Agreemen	t, Name and/	or No.
1. Type of Well ☐ Oil Well ☐ ☐ Gas Well ☐ Other ☐ Other					8. Well Na	me and No.		
2. Name of Operator Running Foxes Petroleum					Cisco 4			
	3b. Phone No 720-889-05	. (include area o	code)		43-019	-315-16-00-00 d Pool, or Explo	oratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	120 005 00				Greate		natory Area	
2440' fnl & 500' fwl S4 T20S R24E					11. County	or Parish, State	;	
2440 III & 300 IVI					Grand	County, Utah		
12. CHECK APPROPRIATE BOX(ES) TO I	NDICATE 1	NATURE O	F NOTIO	CE, RE	EPORT, OF	ROTHER DA	ATA	
TYPE OF SUBMISSION		TYPE OF	ACTIO	ON				
Acidize Acidize Alter Casing Casing Repair Change Plans Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertiner If the proposal is to deepen directionally or recomplete horizontally, Attach the Bond under which the work will be performed or provide following completion of the involved operations. If the operation res	give subsurface the Bond No. sults in a multip	ding estimated e locations and on file with BL ple completion of	Reclama Recomp Tempora Water D starting d measured LM/BIA. or recomp	ation blete arily Aba Disposal date of any d and true Required	r proposed we vertical depth subsequent r a new interva	ns of all pertinen reports must be f al, a Form 3160-	mate duration t markers and iled within 3 4 must be file	d zones. 0 days ed once
testing has been completed. Final Abandonment Notices must be file determined that the site is ready for final inspection.) This sundry notice is an amendment to a previous P&A su previously approved procedure from the aforementioned selection of the procedure from the aforementioned selection.	ındry sent to	the BLM date	ted 05/28	8/ 2010.]	Running Fo	xes Petroleum	requests tl	hat the
Running Foxes Petroleum intends to fill the production an Cement will then be poured into both annuli until cement intends to dig around the casing and cut off the first three marker (consisting of a metal plate) will be welded on to the will be left on the plate). Once the plate has been welded or reclamation. If the BLM deems any other action necessary abandoning.	is at surface feet of surface he casing stub on to the casin	and holds. Up ce & producti b with all pert ng stub, it will	pon con ion casir tinent w Il be bur Foxes Pe	npletion ng from vell infor ried and etroleum	of cementin ground leve mation plac the well pad upon appro	g Running Fo l. Afterward a ed onto the pla will be prepa oval of this plu	xes Petrole a belowgro ate (a weep red for	um und hole
Attached: Well Schematic				•		11 1	1 22 4	2040
CC: UT DOGM		Date:			NO	JU	L 2 2 2	.'U IU
		Initials:		كك		DIV. OF C	IIL, GAS 8	MININ
14. I hereby certify that the foregoing is true and correct	1							
Name (Printed/Typed) Neil D. Sharp		Title Geologi	íst					
Signature 2) //////		Doto		07	/20/2010			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

Title

Office

8/16/10

Federal Approval Of This

Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

which would entitle the applicant to conduct operations thereon.

certify that the applicant holds legal or equitable title to those rights in the subject lease

Lease #: UTU 7218 Entity #: 16246

Spud: July 1, 2007

Complete: July 5, 2007

Surface Casing: 180' of 8 5/8" (24#, J55); 94.5 sacks of Type III cement

Production Casing: 1524.4' of 4 ½" (10.5#, J55); 180 sacks of Type III cement

*Top of Cement at 102' GL

Zone:

IP:

Total Oil:

Total Gas:

Total Water:

GOR:

API/Gravity:

Cisco 4-5-3 SW SW NW Sec 4 T20S R24E Flevation: 4598' GL

Elevation: 4598' GL 43-019-31516 *All tubing & rods pulled; Well to be P&A'd

Propose set CIBP/Wiper plug @ 15' GL

Water filling casing in between plugs

JUL 2 2 2010

DIV. OF OIL, GAS & MINING

TD: 1575' GL PBTD: 1524.4' GL



		DEPARTMENT OF NATURAL RESOUP DIVISION OF OIL, GAS AND MI				SE DESIGNATION AND SERIAL NUMBER: J 7218
	SUNDRY	NOTICES AND REPORTS	S ON WEL	LS	6. IF II	NDIAN, ALLOTTEE OR TRIBE NAME:
Do	not use this form for proposals to drill r	new wells, significantly deepen existing wells below cun aterals. Use APPLICATION FOR PERMIT TO DRILL f	rent bottom-hole dep orm for such propose	th, reenter plugged wells, or to	7. UNI	T or CA AGREEMENT NAME:
1. T	YPE OF WELL OIL WELL	GAS WELL OTHER_				LL NAME and NUMBER: CO 4-5-3
	IAME OF OPERATOR: unning Foxes Petroleum	n, Inc.			430	NUMBER: 1931516
	DDRESS OF OPERATOR: 60 B South Tucson Way _{CIT}	_Y Centennial STATE CO ZIP	80112	PHONE NUMBER: (720) 889-0510		eater Cisco
	OCATION OF WELL OOTAGES AT SURFACE: 2440'	FNL & 500' FWL			COUN	ry: Grand
C	RTR/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN: SWNW 4 20S 2	24E 6		STATE	: UTAH
11.	CHECK APPI	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	RT, O	R OTHER DATA
	TYPE OF SUBMISSION		T	YPE OF ACTION		
	NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE ALTER CASING	DEEPEN FRACTURE	TREAT		REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR	NEW CONS			TEMPORARILY ABANDON
		CHANGE TO PREVIOUS PLANS	OPERATOR		Ц	TUBING REPAIR
		CHANGE TUBING	PLUG AND		旦	VENT OR FLARE
V	SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		Ш	WATER DISPOSAL
	Date of work completion:	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)		WATER SHUT-OFF
		COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE		ON OF WELL SITE TE - DIFFERENT FORMATION	\checkmark	OTHER: Well Status
12	DESCRIBE BRODOSED OR CO	DMPLETED OPERATIONS. Clearly show all p			on oto	
		and is shut-in until further notice.		ndanig dates, deputs, volum		
NAM	E (PLEASE PRINT) Kent Kepp	pel	TITLE	Landman		

(This space for State use only)

RECEIVED

AUG 1 2 2010

DATE <u>8/9/2010</u>

CONFIDENTIAL

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

*(See instr	uctions and	spaces i	for additiona	l data on page 2	RE	CE	IVED		1					
Size	Tbg. Press. Flwg. SI	Press.	24 Hr. Rate	Oil BBL	MCF BE	ater BL	Gas/Oil Ratio		Well Status					
Date First Produced	Test Date	Hours Tested	Test Product	>	MCF BI	ater BL	Oil Gravi Corr. API		Gas Gravity	Producti	ion Met	hod		
Size 28a. Produc	Flwg. SI	Press.	Rate	BBL		BL	Ratio		weii Status		I T IN	PtA		
Produced Choke	Test Date Tbg. Press	Tested	Product	Oil BBL Oil	MCF B	/ater BL /ater	Oil Grav Corr. AP Gas/Oil		Gas Gravity Well Status	Product	ion Met	hod		
28. Product	tion - Interv	al A				+								
27. Acid, I	Fracture, Tr Depth Inte		, Cement Squ	ueeze, etc.			Α	mount ar	nd Type of M	aterial				
D)						+-								
B) C)														
A) No Pe	Formati			Тор	Bottom	26.	Perforation l Perforated In		S	ize	No. H	oles	Per	f. Status
Size	g Record Depth	h Set (M	ID) Packe	er Depth (MD)	Size		pth Set (MD)		Depth (MD)	Size		Depth Set (MD)		Packer Depth (MD)
								турел	11					
6 5/8"	4 1/2" J55		10.5#/ft	Surface	1524.4'			180 sk				102' GL		
	J55		24#/ft	Surface	180'			94.5 sl				Surface		
Hole Siz			Wt. (#/ft.)	Top (MD)	Bottom (MD) S	tage Cementer Depth	Туре	of Sks. & of Cement	Slurry V (BBL		Cement Top*		Amount Pulled
				sity / Neutron, strings set in w					Was DS Direction	Trun? nal Survey?	✓ N	o 🔲 Yes (Subm	it repo	ort)
	Electric & (chanical Log	s Run (Submit o	copy of each)		1524.4'		22. Was wel			TVD	it anal	vsis)
07/01/20	007 Depth: M		07 <i>/</i> 575'	05/2007		MD 1	1524.4'	R	9-7-20 Ready to Prod 20. Depth B			Elevations (DF, RA GL 4598' K MD		Г, GL)* 305.5 '
At total	depth sar	me as a		Date T.D. Reac	had	·····	16. Date Com		(1 h)	•		RAND COUNTY	i	UT
At top p	prod. interv	al report	_	ame as above	Э							Survey or Area SEC	C. 4, T2	20S, R24E, 6th PM 13. State
At surf	2440'		500' FWL								GRI	EATER CISCO Sec., T., R., M., on	Block	and
					, COLORADO 80112 ordance with Feder		720-889	-0510	lude area cod	e) 	43-0	.PI Well No. D19-31516 Field and Pool or E	1	
RUNNIN 3 Addres	NG FOXES	S PETF	ROLEUM, JCSON WAY		0010000000000000		2 - DI -	NT 6	, ,		CIS	ease Name and We CO 4-5-3	ll No.	
			Other: P	& A			_		,		7. U	Init or CA Agreeme	ent Na	ime and No.
la. Type			Oil Well New Well	Gas Well	Dry Deepen	Othe		ff Resyr			6. It	f Indian, Allottee or	Tribe	e Name
		WELI	_ COMPL	ETION OF	RECOMPLE	TION	N REPORT	AND	LOG		1	ease Serial No. J 7218		

SEP 2 3 2010

DIV. OF OIL, GAS & MINING

b. Prod	uction - Inte	erval C								
te First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
oduced		Tested	Production	BBL	MCF	BBL	Согт. АРІ	Gravity		
ke	Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
;	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			
	uction - Inte	rval D								
	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
duced		Tested	Production	BBL	MCF	BBL	Согг. АРІ	Gravity		
ke	Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
:	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			
Dispos	sition of Gas	s (Solid, u	sed for fuel, ve	ented, etc.,						
Summ	nary of Poro	us Zones	(Include Aqu	ifers):				31 Format	ion (Log) Markers	
				-				Ji. Format	ion (Log) warkers	
	ng depth int					intervals and all ing and shut-in	l drill-stem tests, pressures and			
·							1			Top
Form	nation	Тор	Bottom		Desc	criptions, Conte	ents, etc.		Name	Meas. Depth
							-	Mancos		Surface
								Dakota		1378'
								Cedar Mount	ain	1475'
								Gedar Modific		1475
						÷				
A dditio	anal ramark	e (include	plugging proc	and small						
Additio	Jilai Telliai K	s (menuce	prugging proc	edure).						
ndicate	e which iten	ns have be	en attached by	placing a	check in the	арргоргіаte box	es:			
		_	(1 full set req'd	•		Geologic Report		port	☐ Directional Survey	
						Core Analysis	Other:			-
			ando D. Bei		nation is comp	piete and correc	t as determined from Title Petroleum		cords (see attached instructions)	*
	nature	14		bur	w		Date 09/13/2010			
10110	C 9	1001 - 1	Tide 42 TT 0.5	3 C	1212 : :					
ictitio	ous or fraudu	ilent state	ments or repre	sentations	as to any mat	a crime for any ter within its ju	r person knowingly a irisdiction.	ina willfully to r	nake to any department or agenc	y of the United States any

(Continued on page 3)

CONFIDENTIAL

Form 3160-5 (August 2007)

UNITED STATES

FORM APPROVED OMB No. 1004-0137

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					Expires: July 31, 2010 5. Lease Serial No. UTU 7218			
Do not use this t	form for proposals to	drill or to r	e-enter an		o. II malan, rinolico	01 1110	o rumo	
abandoned well.	Use Form 3160-3 (API	D) for such	proposals					
SUBMI	T IN TRIPLICATE – Other in	structions on p	age 2.		7. If Unit of CA/Agre	ement	, Name and/or No.	
1. Type of Well								
Oil Well 🗸 Gas V	Vell Other		8. Well Name and No. CISCO 4-5-3					
2. Name of Operator RUNNING FOX	2. Name of Operator RUNNING FOXES PETROLEUM				9. API Well No. 43-019-31516			
3a. Address 3b. Phone No			clude area code	······································	10. Field and Pool or Exploratory Area			
7060-B South Tucson Way Centennial, CO 80112 720-88			0		Greater Cisco			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. Country or Parish, State					
2440' FNL / 500' FWL Sec. 4, T20S, R2	4E, 6th PM				Grand County,	Utah		
12. CHEC	CK THE APPROPRIATE BOX((ES) TO INDICA	ATE NATURE (OF NOTIC	E, REPORT OR OTH	ER DA	ATA	
TYPE OF SUBMISSION			TYPI	E OF ACT	ION			
Notice of Intent	Acidize	Deepen		Produ	ction (Start/Resume)		Water Shut-Off	
	Alter Casing	Fracture	Treat	Recla	mation		Well Integrity	
Subsequent Report	Casing Repair		struction	Reco	nplete		Other	
	Change Plans	Plug and	Abandon	☐ Temp	orarily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Bac	k	Water	Disposal			
This sundry notice is to notify the approved procedure and conto witness following actions on the Cut 4 1/2" csg at 50' Pump 29 sx plug of cement Install dry hole marker Mixed 29 sx cmt, 15.6#/gal	nditions from the Notice of Infi his location:	tent Sundry da	2010. Running ted 7-20-2010.	g Foxes Po . Jeff Bro	etroleum performed wn, PE from Montice	this op ello Fie	peration based on ald Office, was present	
CC: UT DOGM								
14. I hereby certify that the foregoing is tru	ue and correct. Name (Printed/Ty,	ped)						
Rolando D. Benavides			Title Petroleum Engineer					
Signature	Busine		e 09/13/2010					
	THIS SPACE FO	R FEDERA	L OR STAT	E OFFI	CE USE			
Approved by			1					
••			L					
Conditions of approval, if any, are attached.	Approval of this notice does not	warrant or certific	Title		D	ate		
that the applicant holds legal or equitable title entitle the applicant to conduct operations the	le to those rights in the subject lea	se which would	Office					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEP 2 3 2010

CONFIDENTIAL

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 7218						
SUNDRY NOTICES AND REPORTS ON W	/ELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hol drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such pr	le depth, reenter plugged wells, or to roposals. 7. UNIT or CA AGREEMENT NAME:						
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Cisco 4-5-3						
2. NAME OF OPERATOR;	9. API NUMBER:						
Running Foxes Petroleum, Inc.	4301931516						
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: Greater Cisco						
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2440' FNL & 500' FWL	COUNTY: Grand						
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 4 20S 24E 6	STATE: UTAH						
11. CHECK APPROPRIATE BOXES TO INDICATE NATU	RE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION						
NOTICE OF INTENT	EN REPERFORATE CURRENT FORMATION						
	TURE TREAT SIDETRACK TO REPAIR WELL						
Approximate date work will start: CASING REPAIR NEW C	CONSTRUCTION TEMPORARILY ABANDON						
CHANGE TO PREVIOUS PLANS OPER.	ATOR CHANGE TUBING REPAIR						
CHANGE TUBING PLUG	AND ABANDON VENT OR FLARE						
✓ SUBSEQUENT REPORT CHANGE WELL NAME PLUG	BACK WATER DISPOSAL						
(Submit Original Form Only) CHANGE WELL STATUS PROD	UCTION (START/RESUME) WATER SHUT-OFF						
Date of work completion:							
	AMATION OF WELL SITE OTHER: MPLETE - DIFFERENT FORMATION						
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This sundry notice is to notify that P&A operations were completed on 9-7-2010. Running Foxes Petroleum performed this operation based on the approved procedure and conditions from the Notice of Intent Sundry dated 7-20-2010. Jeff Brown, PE from Monticello BLM Field Office, was present to witness following actions on this location: Cut 4 1/2" csg at 50' Pump 29 sx plug of cement from 60' to surface Install dry hole marker Mixed 29 sx cmt, 15.6#/gal to 16#/gal, yield 1.18 cuft/sx							
NAME (PLEASE PRINT) Kent Keppel	TITLE Landman						
SIGNATURE FIRST SIGNATURE	DATE 9/20/2010						
This snare for State use only)							

RECEIVED

SEP 2 3 2010

DIV. OF OIL, GAS & MINING

(5/2000)

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	VED
OMB No. 1004-	0137
Evniree: July 31	2017

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. UTU 7218 6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.					<u></u>		1.
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agre	ement, Name and/or No.		
1. Type of Well Oil Well Gas W		8. Well Name and No. CISCO 4-5-3					
2. Name of Operator RUNNING FOXES PETROLEUM				9. API Well No. 43-019-31516	9. API Well No. 43-019-31516		
			(include area code) 10. Field and Pool of Greater Cisco			Exploratory Area	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 12440' FNL / 500' FWL Sec. 4, T20S, R24E, 6th PM					11. Country or Parish, Grand County, Utah		
12. CHEC	K THE APPROPRIATE BO	X(ES) TO IND	ICATE NATURE O	F NOTIO	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION			TYPE	OF ACT	ION		
Notice of Intent	Acidize Alter Casing		ure Treat	▼ Recl	uction (Start/Resume) amation	Water Shut-Off Well Integrity	
Subsequent Report Final Abandonment Notice	Casing Repair Change Plans Convert to Injection		Construction and Abandon Back	Tem	omplete porarily Abandon er Disposal	Other	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) This sundry notice is to notify that reclamation operations were completed on 10-21-2011. Running Foxes Petroleum performed this operation based on a procedure and seeding mix previously approved by David Skinner of the Moab BLM Field Office. Melanie Hunter, of the Moab BLM Field Office, also approved this seed mix. Melanie Hunter was on site after the dirt work portion of the reclamation to inspect the wells; and was satisfied with the way the locations had been contoured. A "No Trespassing" sign was put up on the access road leading into this location. CC: UT DOGM 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)							
. Kent Keppel	·	Title Landman					
Signature First Fifte Date 11/18/2011					· · · · · · · · · · · · · · · · · · ·		
	THIS SPACE	FOR FEDE	RAL OR STAT	E OF	FICE USE		
Approved by			Title	,		Date	
Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations t	tle to those rights in the subject		ertify	F	RECEIVED	1	
Title 18 U.S.C. Section 1001 and Title 43 I fictitious or fraudulent statements or repres	J.S.C. Section 1212, make it a tentations as to any matter with	a crime for any pe thin its jurisdiction	erson knowingly and v	villfully t	NOV 2 1 2011	nt or agency of the United States	any false,